

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		<div style="position: absolute; top: -50px; left: 50px; transform: rotate(-45deg); font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 06 2009 HOBBSOCD </div>		WELL API NO. <div style="text-align: right;">30-025-39028</div>	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7 Lease Name or Unit Agreement Name <div style="text-align: center;">Leaker CC State</div>	
2 Name of Operator <div style="text-align: center;">COG Operating LLC</div>				8. Well No <div style="text-align: center;">017</div>	
3 Address of Operator <div style="text-align: center;">550 W. Texas Ave., Suite 1300 Midland, TX 79701</div>				9. Pool name or Wildcat <div style="text-align: center;">Maljamar, Yeso, West 44500</div>	
4 Well Location Unit Letter H 2310 Feet From The North Line and 330 Feet From The East Line Section 16 Township 17S Range 32E NMPM Lea County					
10 Date Spudded 01/15/09	11. Date T.D. Reached 01/26/09	12 Date Compl. (Ready to Prod) 2/19/09	13 Elevations (DF& RKB, RT, GR, etc.) 4054 GR	14. Elev. Casinghead	
15. Total Depth 6988	16. Plug Back T.D. 6935	17 If Multiple Compl. How Many Zones?	18 Intervals Drilled By X	Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">5550 - 6830 Blinebry</div>				20. Was Directional Survey Made <div style="text-align: center;">No</div>	
21 Type Electric and Other Logs Run <div style="text-align: center;">CN / HNGS, Micro CFL / HNGS</div>				22. Was Well Cored <div style="text-align: center;">No</div>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	671	17 1/2	600 sx	
8 5/8	32	2206	11	600 sx	
5 1/2	17	6988	7-7/8	1200 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
				25. TUBING RECORD	
				SIZE	DEPTH SET
				2-7/8	6537
26 Perforation record (interval, size, and number) 5550 - 5683 1 SPF, 33 holes OPEN 6070 - 6270 2 SPF, 36 holes OPEN 6360 - 6560 2 SPF, 36 holes OPEN 6630 - 6830 2 SPF, 48 holes OPEN			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5550 - 5683 See attachment 6070 - 6270 See attachment 6360 - 6560 See attachment 6630 - 6830 See attachment		
28 PRODUCTION					
Date First Production 02/22/09		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-7/8 x 2-1/4 x 24' pump		Well Status (Prod or Shut-in) Producing	
Date of Test 03/01/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 169	Gas - MCF 164
				Water - Bbl. 430	Gas - Oil Ratio 970
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 35.6
29. Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">Sold</div>					Test Witnessed By <div style="text-align: center;">Kent Greenway</div>
30 List Attachments <div style="text-align: center;">Logs, C102, C103, Deviation Report, C104</div>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature E-mail Address <u>rododom@conchoresources.com</u>		Printed Name Robyn Odom 432-685-4385		Title Regulatory Analyst Date 03/05/09	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2207	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3171	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3926	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5448	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. <u>Yeso</u> 5529	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Leaker CC State #17
API#: 30-015-38838
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5550 - 5683	Acidize w/ 92 bbls acid.
	Frac w/ 2,203 bbls gel,
	91,273# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6070 - 6270	Acidize w/ 60 bbls acid.
	Frac w/ 2,952 bbls gel,
	179,614# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6360 - 6560	Acidize w/60 bbls acid.
	Frac w/ 2,956 bbls gel,
	178,482# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6630 - 6830	Acidize w/2500 gals acid.
	Frac w/ 124,295 bbls gel,
	172,726# 16/30 sand.