Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-36353
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease STATE FEE Feet
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE   FEE
District/IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
TOO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A.	Neuhaus 14 Federal
PROPOSALS.)	CATION FOR PERMIT" (FORM CAOI) FOR SUCH	
1. Type of Well: Oil Well X	Gas-Well Other /	8. Well Number 4
2. Name of Operator Chesapeake	Operating, Inc.	9. OGRID Number 147179
3. Address of Operator P.O. Box		10. Pool name or Wildeat
Oklahoma	18496 a City, OK 73154-0496	Featherstone; Bone-Spring, East
4. Well Location		T v v v v v v v v v v v v v v v v v v v
•	1980' feet from the North line and 16	50' feet from the Eastline/
Section 14	Township 20S Range 35E	NMPM County Lea
State of the state	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3671' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		RK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A		
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER.	OTHER Refum	Well to Production [XI
OTHER:	OTHER: Return	Well to Production     X
13. Describe proposed or com	oleted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
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13. Describe proposed or composed wor-recompletion.  Please note that this well was turn	oleted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date trach wellbore diagram of proposed completion
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