

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

CONFIDENTIAL

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code Sidetrack
⁴ API Number 30-025-21168	⁵ Pool Name Bell Lake Morrow South	⁴ Pool Code 7200071960
⁷ Property Code 32111	⁸ Property Name Bradley A	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. F	Section 19	Township 23S	Range 34E	Lot.Idn	Feet from the 1980	North/South Line North	Feet from the 1650	East/West Line West	County Lea
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¹¹ Bottom Hole Location

UI or lot no. G	Section 19	Township 23S	Range 34E	Lot.Idn	Feet from the 1980	North/South Line North	Feet from the 1612	East/West Line East	County Lea
¹² Lse Code F	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 8/15/2003		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
22507 35246	Shell P. O. Box 60628 Midland, TX 79711		O	
2171 36785	Duke P. O. Box 50020 Midland, TX 79710-0020		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 3/26/2003	²⁶ Ready Date 8/3/2003	²⁷ TD 14,034'	²⁸ PBDT 14,022'	²⁹ Perforations 13,494'- 13,522'	³⁰ DHC, DC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement
26"		20"		517'	1847 cu ft.
17 1/2"		13 3/8"		5805'	8252 cu ft.
12 1/4"		9 5/8"		12,172'	4401cu ft
8 1/2"		7"		12,305'	255 sx Class C
		4 1/2 Line		11,862' - 14,034'	315sx, circ 21

VI. Well Test Data

³⁵ Date New Oil 8/15/2003	³⁶ Gas Delivery Date 8/15/2003	³⁷ Test Date 9/14/2003	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 1700	⁴⁰ Csg. Pressure 80
⁴¹ Choke Size	⁴² Oil 13.93	⁴³ Water 0	⁴⁴ Gas 4228	⁴⁵ AOF 10,299.90	⁴⁶ Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Karen Cottom*
Printed Name: Karen Cottom
Title: Engineering Tech
Date: 9/30/2003 Phone: (405) 228-7512

OIL CONSERVATION DIVISION

Approved by: *Paul J. Ramey*
Title: PETROLEUM ENGINEER
Approval Date: DEC 10 2003

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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