

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FEB 10 2009

HOBBSOC

Form C-105
Revised June 10, 2003

Well API No	30-025-34971
5 Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7 Lease Name and Unit Agreement Name Outland State Unit	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		8 Well No. 2	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9 Pool name or Wildcat Wilson Atoka	
3 Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198			
4 Well Location Unit Letter E 1330 feet from the NORTH line and 660 feet from the WEST line Section 112 21S Township 34E Range NMPM County Eddy Lea			
10 Date Spudded 11/26/2000	11 Date T D Reached 1/10/2001	12 Date Completed 1/8/2009	13 Elevations (DR, RKB, RT, GL)* 3875' GL
14 Elev Casinghead			
15 Total Depth MD 13,070'	16 Plug Back T D 12,730'	17 If Multiple Compl How Many Zones	18 Intervals Rotary Tools Cable Tools Drilled BY XXX
19 Producing Intervals(s), of this completion - Top, Bottom, Name 12,042'-12,462' Atoka			20 Was Directional Survey Made NO
21 Type Electric and Other Logs Run Originals sent in previously			22 Was Well Cored NO

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	54.5#	1,417'	17 1/2"	1,150 sx	
9 5/8"	40#	5,730'	12 1/4"	1,950 sx	
5 1/2"	17#	13,070'	8 3/4"	985 sx	

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	25 Tubing Record	Size	Depth Set	Packer Set
						2 7/8"	11,316'	

26 Perforation record (interval, size, and number)

12,042'-12,462'; 0.37 EHD 57 shots

27 Acid, Shot, Fracture, Cement, Squeeze, ETC.

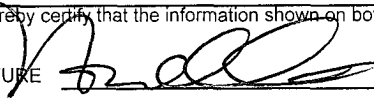
Depth Interval	Amount and Kind Material Used
12,042'-12,462'	Acidize with 2500 gallons 15% HCl acid in 5 stages.

28 PRODUCTION

Date First Production 1/9/2009		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing			Well Status (Prod Or Shut-In) Producing	
Date of Test 1/19/2009	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 292	Water - Bbl 0
Flowing Tubing Press 30		Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 292	Water - Bbl 0
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By	

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Norvella Adams Title Sr Staff Engineering Technician DATE 1/27/2009
E-mail Address: Norvella.adams@dvsn.com

KE

