RECEIVED

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico State of New Mexico Energy, Minerals and Natural Resources 2009

Oil Conservation Division HOBBSOCD

Well API No 30-025-34971

Form C-105

Revised June 10, 2003

5 Indicate Type of Lease

District III 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr.						☑ STATE ☐ FEE				
District IV Santa Fe. NM 87505						State Oil & gas Lease No				
1220 S St Francis Dr., Santa Fe, NM 87505							Constitution to	THE RESERVE AND ADDRESS OF THE PARTY OF THE	08-4.1-1- 075-44.64	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							7 Lease Name and Unit Agreement Name			
1a Type of Well							ame and Ur	nit Agreement Na	ıme	
☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other Drype of Completion ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐									/	
New Well Work Over Deepen Plug Back Diff. Resvr., Other							Outland State Unit			
2 Name of Operator 8 Well No.										
DEVON ENERGY PRODUCTION COMPANY, LP								2		
3 Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198							9 Pool name or Wildcat Wilson Wildcat, Atoka			
4 Well Location 4										
Unit Letter 1330 feet from the NORTH line and 660 feet from the WEST line										
Section 11 215 Township 34E Range NMPW County Eday										
10 Date Spudded 11 Date T D Reached 12. Date Completed 13 Elevations (DR, RKB, RT, GL)* 14 Elev Casinghead										
11/26/2000	1/10/2001	ı	1/8/2009	3875' GL		ļ				
	16 Plug Back T D	17 If	Multiple Compl How Many	18 Intervals	Rota	Rotary Tools Cable Tools				
13,070'	12,730'	Zones		Drilled BY		XXX				
19. Producing Intervals(s), of this completion - Top, Bo					20 Was Directional Survey Made NO			ide		
12,042-12,462' Atoka 21 Type Electric and Other Logs Run							Was Well			
Originals sent in previously								NO		
23		CASI	NG RECORD (Report all	strings set in well)						
Casing Size	Weight LB /FT		Depth Set	Hole Size		Cementing Record		Amount f	² ulled	
13 3/8"	54.5#		1,417'	17 1/2"		1,150 sx				
9 5/8"	40#		5,730'	12 1/4" 8 3/4"		1,950 sx 985 sx				
5 1/2"	17#		13,070'	8 3/4		905	SX .			
						, ·				
24	<u> </u>	Liner	r Record	25		Tubing Rec				
Size	top Bottom		Sacks Cement	Screen	Size		Depth Set	Packer	Set	
					2	7/8"	11,31	16'		
OC Perferation second (interv	ol size and number)			27. Acid, Shot, Fr	racture C	ement Sc	ILIANZE ETC			
26 Perforation record (Interval, size, and number) 27. Acid, Shot, Fracture, Depth Interval							Amount and Kind Material Used			
						re with 2500 gallons 15% HCl acid in 5 stages.				
			DODUCTION							
28 PRODUCTION										
Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) ### Flowing Flowing						Well Status (Prod Or Shut-In) Producing				
Date of Test Hours Teste	ed Choke Size	Prod'r	For Test Oil - BbL	Gas - MCF		Water - Bbl		Gas - Oil Ratio		
1/19/2009 24		Period	1 · L	292	,		0	#DIV/	0!	
Flowing Tubing Press		ulated 24-	Oil - Bbl	Gas - MCF	Water - B	bl	Oil Gravity -			
30	0 Hou	r Rate	0	292		0				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
Sold Sold Sold Sold Sold Sold Sold Sold										
30 List Attachments										
3/ Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
i nereby certify that the	e information snown on I	ootn sides Printe		ompiete to the best (or my kno	wieuge and	n peliel			
SIGNATURE Name Norvella Adams Title Sr Staff Engineering Technician DATE 1/27/2009										
E-mail Address	Norvella.adams@	<u>)dvn</u> .co	<u>m</u>	11						
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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico rn New Mexico T Penn "B' T. Ojo Alamo T Canyon Queen T Penn "C" 11,590 T Kirtland-Fruitland T Strawn San Andres T. Penn "D" T. Pictured Cliffs 11,862 Glorieta T Atoka T Cliff House T Leadville T Miss Yeso T Madison T Menefee T. Devonian T 7 Rivers T. Elbert T Point Lookout T. Sılurıan T Queen T McCracken T Montoya T Mancos T Grayburg Ignacio Otzte T Gallup T Simpson T. San Andres Granite Base Greenhorn T Glorieta T McKee T Dakota T Ellenburger T Paddock T. Morrison Gr. Wash Blinebry T Delaware Sand 5,816 T Todilto Tubb 8,082 T Entrada Drinkard T Bone Springs T Wingate 12,550 Morrow Clastics T Abo T Chinle Wolfcamp T Permian T Penn T Penn "A" T Cisco (Bough C) OIL OR GAS SANDS OR ZONES No 3, from No 1, from No 4, from . . to No 2, from **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No 1, from to .to No. 2, from No 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Thicknes In Lithology From Lithology То From