Form 3160-5
August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APROVED
OMB NO. 1004-0135
EXPIRES. NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

5. Lease Serial No.
NM-92781

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other

8 Well Name and No.
Gaucho Unit 7

Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.
30-025-34440

Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 **405-552-8198**

10 Field and Pool, or Exploratory
Wildcat ~~Ojo Chise~~ (Atoka)

Location of Well (Report location clearly and in accordance with Federal requirements)*
1650 FSL 1980 FWL
1650' FSL & 1980' FWL Sec 17 T22S R34E Unit K

12. County or Parish 13. State
LEA **NM**

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OS SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Re-entry Completion Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

3 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof If the proposal eepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide ıe Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new ıterval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has etermined that the site is ready for final inspection)

)evon Energy Production Company, L.P. has completed a re-entry process testing the Atoka and Morrow zones in this well 9/04/08-11/15/08. Please see he attached detail.

RECEIVED
FEB 23 2009
HOBBSOCD

4. I hereby certify that the foregoing is true and correct

Signed _____ Name **Norvella Adams** Title Sr. Staff Engineering Technician Date 1/12/2009

This space for Federal or State Office use)

Approved by _____ Title **PETROLEUM ENGINEER** Date MAR 2 6 2009

Conditions of approval, if any:

itle 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within s jurisdiction

***See Instruction on Reverse Side**

ACCEPTED FOR RECORD
FEB 22 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Completion Operations: 9/04/08-11/15/08

MIRU pulling unit. Tested casing to 7800 psi - held good. Spottted 47 bbls Acetic acid from 13,456' to 9,900'. NU Frac valve and tested casing to 7000 psi - ok. Replaced lock down pins. Loaded casing with Nitrogen and tested to 4000 psi-held good. RIH wireline and perforated 13,433'-13,439', 13,396'-13,404', 13,390'-13,393', and 13,240'-13,245'. RD wireline. RU casing saver. Frac well with 2500 gallons 7.5% HCl and flushed with 37,061 gallons 70 Q Foam + 19,525 gallons 57 Q Foam and 22,750# 20/40 Sinterball sand. RD and pulled casing saver. RU wireline and RIH with packer and set at 13,200'. POOH . Opened frac valve. ND frac valve. NU BOP. Latched onto packer. ND BOP and NU tree. Loaded casing and test to 1000 psi - held good. Swab down to 3,000'. RIH with bailer and bail sand. Swab well. Shut well in to come up hole to Atoka zone. Open well up and load casing with 2% KCl. ND tree and NU BOP. Unset packer and TOH with tubing. RU and TIH with CIBP and set at 13,200'. Dump bail 35' of cement on top of CIBP. New PBTD 13,165'. TIH with casing gun to perforate 13,088' to 13,084' at 2 spf. All shots fired. TOH with guns. RD. TIH with packer, on/off tool, nipple, profile and tubing. Set packer at 13,007'. ND BOP and NU tree. Pressure test tree to 10,000 psi - ok. Swab well. Close well in. Opened well up to check pressure and fluid level. Swab well. Closed well in. Opened well up and acidized with 1000 gallons 7.5% HCl and 200 gallons Methanol. Flushed with 2,210 gallons 2% KCl. Swab well. Close well in and shut down for the night. Swab well. ND tree. NU BOP. Unset packer. TOH with tubing. Finish TOH with tubing and packer. TIH with gauge ring and junk basket. TIH to liner top at 11,624'. Would not go in liner. Hang up. Worked tool but would not go. TOH with tool. Left bottom cone, gauge ring, and junk backet in hole. TIH with weight bars. Tag cage at 12,020'. Push to 13,080'. TOH. TIH with CIBP and set at 13,050'. RU Acidize with 1,700 gallons 15% HCl. Flow well back. Swab well. RU. TIH with CIBP to 12,395' and set. TOH. TIH with dump bailer and dump 35' of cement on plug. TOH. Perforate from 12,250'-12,260' at 2 spf. TOH. TIH with packer to 12,210' and set packer. TOH. TIH with tubing and latch onto packer. ND BOP and NU tree. Pressure test to 10,000 # - ok. Swab down. RU and acidize with 1000 gallons 7.5% HCl. Flow well back. RU and frac with 3,000 gallons Lightning 3000 + 1,000# 0.5 ppg + 2,000 # 1.0 ppg + 4,000 # 2.0 ppg + 4,500 # 3 ppg Sinterball 20/40 sand. RD. Flow well back. Swab well. Open well to sales.