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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
 b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☒ Other Re-Entry \_\_\_\_\_

2 Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3 Address **20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260** 3a Phone No. (include area code) **405-552-8198**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At Surface **1650 FSL 1980 FWL Unit K**  
 At top prod. Interval reported below \_\_\_\_\_  
 At total Depth \_\_\_\_\_

5. Lease Serial No. **NM 92781**  
 6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_  
 8. Lease Name and Well No. **Gaucha Unit 7**  
 9. API Well No. **30-025-34440**  
 10. Field and Pool, or Exploratory **Atoka**  
 11. Sec. T., R., M., on Block and Survey or Area **17 22S 34E**  
 12. County or Parish **Lea** 13. State **NM**  
 14. Date Spudded **7/5/1998** 15. Date T.D. Reached **8/28/1998** 16. Date Completed **11/15/2000** ☐ D & A ☒ Ready to Prod.  
 17. Elevations (DR, RKB, RT, GL)\* **3487' GL**

18. Total Depth MD **13,595'** TVD \_\_\_\_\_ 19. Plug Back T.D. MD **12,395'** TVI \_\_\_\_\_  
 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVI \_\_\_\_\_  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) \_\_\_\_\_  
 22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
 Was DST run? ☐ No ☐ Yes (Submit report)  
 Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"/K55	96.5#	0	827'		1025 sx		0	
17 1/2"	13 3/8"/K55	61#	0	2,290'		1350 sx Class C		0	
12 1/4"	9 5/8"/N80	40#	0	5,172'		1700 sx Class C Lite		0	
8 3/4"	7"/P-110	26#	0	11,939'		700 sx CI H 50:50 Poz		7900' Calc	
6 1/8"	13.5#/P-110	13.5#	11,624'	13,592'		270 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	12,234'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Morrow	13,245'	13,433'	13,245'-13,433'		22	Below CIBP
Morrow	13,084'	13,088'	13,084'-13,088'		8	Below CIBP
Atoka	12,250'	12,260'	12,250'-12,260'		20	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13,245'-13,433'	Frac with 2500 gallons 7.5% HCl and flushed with 37,061 gallons 70Q Foam + 19,525 gallons 57Q Foam and 22,750# 20/40 Sinterball sand.
13,084'-13,088'	Acidize with 1000 gallons 7.5% HCl and 200 gallons Methanol. Flushed with 2,210 gallons 2% KCl.
12,250'-12,260'	Acidize with 1000 gallons 7.5% HCl. Frac with 3,000 gallons Lightning 3000 + 1000# 0.5 ppg + 2000# 1.0 ppg + 4000# 2.0 ppg + 4500# 3.0 ppg Sinterball 20/40 sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/2009	12/13/2008	24	→	17	19	8		47.6	Gas well
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	17	19	8	1,118	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

**ACCEPTED FOR RECORD**  
FEB 22 2009  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

*KE*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 1/12/2009

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.