D						State o	e Ni	Maria	_						
								New Mexico atural Resources Department					Form C-104 Revised October 18, 1994		
District II	,	RE	C	EIV	ED		-			Instructions on back					
PO Drawer D					ATION DIVISION					Submit to Appropriate District Office					
District III				3 200	09			Pacheco						5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV . HOBBSOCD AMENDED REPORT															
2040 South Pacheco, Santa Fe, NM 87505															
<u>I.</u>	REQ					LE AND	AUT	HORIZ	<u>ATIO</u>				RT		
Devon Energy Production Company, LP										4	OGR	ID Number 6137	1		
			Suite 1500				Reason for Filing Code								
Oklahoma City, O								RC							
¹ API Number / 30-025-34440								ool Name hiso ; Atoka				Pool Code			
Property Code				* P				roperty Name					Well Number		
II. ¹⁰ Sui	756	<u>ح</u>		Gaucho Unit							7				
II. Surface Location UI or lot no Section Township				Range Lot Idn Feet from the				North/South Line Feet from the				East/West Line County			
K	17	228		34E		1650		South		1980		East	Lea	<u> </u>	
	Bottom Hole Locati						<u> </u>								
UI or lot no	Section Township			Range Lot Idn Fee		Feet from the	Nort	h/South Line	Feet	Feet from the E		West Line	County		
12 Lse Code 13 Producing Method Co			d Code	2 14	Gas Conn	ection Date	15 C-12	29 Permit Nu	mber	per 16 C-129 Ef		ve Date	C-129 Expiratio	n Date	
F Gill	d C	F Tuo		11/15/2008											
III. Oil and Gas Transpo				Orters Transporter Name				²⁰ POD ²¹ O/G			POD ULSTR Location				
OGRID				and Address									Description		
9171				DCP Midstream PO Box 50020						G					
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				Midland TX 79710-0020					4,						
14 M															
								Sa Contract							
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Land Strate of the Control of the Control				-		,					_				
5 Mr 6 31 Nov	36.1 Sec. 16	* Arms													
IV. Produced Water															
²³ POD															
V. Well Completion Data															
²⁵ Spud Date							²⁸ PBTD				1 '' ''				
-	Hole Size		15/20			Tubing Size		12,395'	33 Dept	1 2,250-1 2 h Set	2,260		acks Cement		
26" 17 1/2"				20"/K55				827'				1025 sx			
17 1/2"			_	13 3/8"/K55 9 5/8"/N80				2,290' 5,172'				1350 sx Class C 1700 sx Class C Lite			
8 3/4"				7"/P-110				11939'				700 sx Cl H 50:50 Poz			
	Test I		Con Do	I		37 Test Date		38 Test Length 3		771	Tbg Pressure 40 Csg Press				
³⁵ Date New Oil ³⁶ Gas I 11/15/2009				Delivery Date 37 Test Date 11/15/2008 12/13/2008				Test Length			Tbg Pressure 745		Csg Pre	essure	
⁴¹ Choke Size			42 (⁴² Oil ⁴³ Water				4 Gas			⁴⁵ AOF		⁴⁶ Test Me	ethod	
"I hereby certif	v that the	rules of the	Oil C	17	n division l	ave been com	phed	13	_	<u> </u>					
with and that th								(OIL C	ONSER	VAT	ION DIV	'ISION		
knowledge and belief															
Signature Printed Mame Norvella Adams								Approved by Title: PFTROLEGY ENGINEER							
Title Sr. Staff Engineering Technician						⊣ ⊨—	Approval Date MAR 2 6 2009								
Date	1/12/20			hone		552-8198			141/	711 /	0 4	.007			
If this is a c	hange of	operator fi	II in the	OGRID	number and	l name of the p	revious	operator						- 1	

Printed Name

Tıtle

Date

Previous Operator Signature