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Form 3160-4
(April 2004)

HOBBSOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NM-84729
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator STRATA PRODUCTION COMPANY		7. Unit or CA Agreement Name and No
3. Address PO BOX 1030, ROSWELL, NM 88202-1030	3a. Phone No. (include area code) 575-622-1127	8. Lease Name and Well No CUERVO FEDERAL #3
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 1650' FWL At top prod. interval reported below At total depth		9. AFI Well No. 30-025-38680
14. Date Spudded 09/24/2008		10. Field and Pool, or Exploratory DIAMONDTAIL DELAWARE
15. Date T.D. Reached 10/20/2008		11. Sec., T., R., M., on Block and Survey or Area S14-T23S-R32E
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		12. County or Parish LEA
17. Elevations (DF, RKB, RT, GL)*		13. State NM
18. Total Depth. MD 8000' TVD	19. Plug Back T.D. MD 7948' TVD	20. Depth Bridge Plug Set. MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SCHLUMBERGER PLATFORM EXPRESS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24"	20"		0'	40'	40'	READY MIX		SURFACE	NONE
17 1/2"	13 3/8"	48#	SURF	1169'	1169'	656 SX C & tail w365		CIRC 504#	Per J2
11"	8 5/8 K55	32#	SURF	4765'	4765'	200SX CL "C			NONE
						150SX CL "C		CIRC 81 SX	NONE
7 7/8"	5 1/2 J55	17#	SURF	8003'	8003'	700 SX LITE		3700'	NONE
						W/ADDITIV			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7900'	NONE						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DELAWARE			7449.50, 51.52	.42	(4)	PRODUCING
B) DELAWARE			7389.90, 91.92, 93	.42	(5)	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7449'-52'	ACIDIZE 2/ 1800 GAL 7 1/2% NEFE FRAC W/ 620 BBLs. PLACE 5650# LITE-PROP 14/30 ON FORMATION
7389'-93	ACIDIZE W/ 1500 GAL 7 1/2% NEFE FRAC W/ 600 BBLs. PLACE 4100# LITE-PROP 14/30 ON FORMATION

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/22/2008	12/25/2008	24	→	31	25	165	39*	11	PUMPING
Choke Size	Tbg. Press. Flwg SI 35#	Csg Press 60#	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
				31	25	165	1.1	PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/22/2008	01/05/2009	24	→	30	30	181	39*	11	PUMPING
Choke Size	Tbg. Press. Flwg SI 35#	Csg Press 60#	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
				30	30	181	1:1	PRODUCING	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 14 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
RUSTLER SALT ANHIDRITE LAMAR DELAWARE	1190' 1620' 4680' 4940' 4975'	1620' 4680' 4940' 4975' 8000'	ANHYDRITE SALT ANHIDRITE LIMESTONE SANDSTONE & SHALE		

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

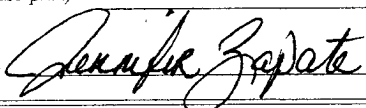
- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) JENNIFER ZAPATA

Title PRODUCTION ANALYST

Signature



Date 03/04/2009

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.