Form 3160-5

UNITEDSTATES:

FORMAPPROVED

	EPARTMENT OF THE INTERIOR	OUD-HOUR	OM B No 1004-0137 Expires March 31, 2007
	BUREAU OF LAND MANAGEMENT	LANGLIC	NM-05792
FEB 19 300 DRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name
HOBB and oned we	is form for proposals to drill or to ell. Use Form 3160 - 3 (APD) for suc	ch proposals.	
SUBMIT IN TRI	PLICATE - Other instructions on	reverse side.	7 If Unit or CA/Agreement, Name and/or No
1 Type of Well X Oil Well	Gas Well Other		
X Oil Well	Gas Well Other		8. Well Name and No. REDBULL "35" FEDERAL #1
2. Name of Operator	ecc I P		9. API Well No.
Endeavor Energy Resources, LP 3a. Address 3b. PhoneNo. (include area code)			30-025-34015
110 N. Marienfeld, Ste 200 Midland TX 79701 (432)262-4014			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			WILDCAT - BONE SPRING
SURFACE:1980 FSL AND 1980 FWL, UL K, SEC 35, T25S, R33E			11 County or Parish, State / LEA NM
BOTTOM HOLE LOCATION: 330 FSL AND 330 FWL, UL M, SEC 34, 1725S R33E APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
W, SEC 54,12. CHECK AF	PROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
	Acidize Deepen	Production (Sta	art/Resume) . Water Shut-Off
X Notice of Intent	AlterCasing FractureTre	eat Reclamation	Well Integrity
X Subsequent Report	Casing Repair New Constr		Other
Final Abandonment Notice	Change Plans Plugand Ab		
Final Avandonment Notice	Convert to Injection PlugBack	Water Disposal	
following completion of the intesting has been completed. Fit determined that the site is read; 10/21/08 - 16,116 - PU r 10/22/08 - 16,454 - W&F XO BHA, TIH w/ agitato 10/23/08 - 10/29/08 - 10/23/08 - 10/29/08 - 10/23/08 - 10/29/08 - 10/23/08 - 10/29/08 - 10/23/08 - 10/29/08 - 10/23/08 - 10/29/08 - 10/23/08 - 10/29/08 - 10/25/08	volved operations. If the operation results in a multi- nal Abandonment Notices shall be filed only after a y for final inspection.) new BHA, TIH, W&R 632' in 5 hrs t R 38' in 3 hrs, 1 hr rotary chain, Drl or 2706' above bit and SS 284' above 17,561 - 17762. Circ for lost return	iple completion or recompletion all requirements, including reclai to 16,038'. 16454 - 16,976 Sweet ve agitator. Wash to b and lubrication TOP	ep and spot beads, TOH to 2498'. TOH to 11,708'. DBHATIHTO 9872', Drl 2,286', TIH to bridge 17,788', well
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct		
Jenifer Sorley		Title Regulatory Ana	alyst
Signature	Jalm	Date 02/04/2009	CCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
			FEB 1 6 2009
Approved by		_ Title	Fate 1 6 2009
	attached. Approval of this notice does not warrar all or equitable title to those rights in the subject le		Lamo
which would entitle the applicant		Office Kar	RUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 31 CEIVED UNITED STATES (April 2004) THE INTERIOR FORMAPPROVED OM B No. 1004-0137 Expires March 31, 2007 FEB 19 2009 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No NM-05792 HOBBIO whis form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well X Oil Well Gas Well Other 8. Well Name and No. REDBULL "35" FEDERAL #1 2. Name of Operator Endeavor Energy Resources, LP 9. API Well No. 3a. Address 30-025-34015 3b. Phone No. (include area code) 110 N. Marienfeld, Ste 200 Midland TX 79701 (432)262-4014 10. Field and Pool, or Exploratory Area WILDCAT - BONE SPRING 4. Location of Well (Footage, Sec , T., R., M., or Survey Description) 11. County or Parish, State SURFACE:1980 FSL AND 1980 FWL, UL K, SEC 35, LEA T25S, R33E BOTTOM HOLE LOCATION: 330 FSL AND 330 FWL, UL NM M, SEC 34, T25S, R33E, CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent AlterCasing Reclamation Well Integrity Casing Repair New Construction Other Recomplete X Subsequent Report Change Plans _ Temporarily Abandon Plugand Abandon Final Abandonment Notice Convert to Injection → Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/31/08 - 11/14/08 - circ gas and cond mud, TIH to 18,220', Circ TOH to 15,057', crowned out. 1.5 hrs inspect blocks. TOH to 6302' w/ 2.5 hrs circ on choke. TOH, LD BHA, RU and TIH w/Logging tools to 3778'. TIH w/ Log tools to 5215'. Low choking well and circulating intermittantly. TIH to 9703' w/flow and circulating out gas. TIH to 11,576', circulate gas. TOH to replace batteries. TIH to 5205'. 2 hrs rig repairs. Well dead. 6.5 hrs repairs. TIH to TD, logging and circulating out gas. Logging and circulating gas, TOH, LD Log tools, TIH w/bit #7 (RR #1). TIH to 9275'. TIH to 11,600'. Circulating gas. Circulate and condition mud at 11.600'. Circulate and condition mud at 11,600'. Pump LCM pill, LDDP to 4750'. TOH, Run 5-1/2" UFJ 17#, P-110 Csg to 2476'. Run casing to 13,458', washing thru bridges. Cutoff and NU Tbg Head and test.3 hrs wait on tongs. LDDP f/derrick, 11/15/08 - Empty pits and transfer mud. Release rig 19:00hrs I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jenifer Sorley Title Regulatory Analyst Signatur 02/04/2009 Date THIS SPACE FOR FEDERAL OR STATE OFFICE/USE Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease 16 2009 Office FEB which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any account agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction REAU OF LAND MANAGEMENT (Instructions on page 2)

&ARLSBAD FIELD OFFICE