

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-38640

2 Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER INJECTION

8 Name of Operator  
CHEVRON U.S.A. INC

9. OGRID  
4323

10 Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

11 Pool name or Wildcat  
VACUUM GRAYBURG SAN ANDRES

12. Location  
Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County  
Surface: A 36 17-S 34-E 1153 NORTH 848 EAST LEA

13 Date Spudded  
11-17-08

14. Date T D Reached  
12-17-08

15. Date Rig Released  
12-18-08

16 Date Completed (Ready to Produce)  
01-29-09

17 Elevations (DF and RKB, RT, GR, etc ) 3993' GL

18 Total Measured Depth of Well  
5035'

19. Plug Back Measured Depth  
4894'

20 Was Directional Survey Made?  
YES

21 Type Electric and Other Logs Run  
RAL

22 Producing Interval(s), of this completion - Top, Bottom, Name  
4369-4781 GRAYBURG SAN ANDRES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1534'	11"	1160 SX	360 SX CIRC
5.5"	17#	5035'	7.875"	1300 SX	470 SX CIRC

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4342'	

26 Perforation record (interval; size, and number)  
4779-81, 4771-75, 4763-68, 4746-60, 4736-40, 4732-34, 4727-29, 4708-19, 4687-4703, 4679-83, 4670-75, 4664-68, 4658-61, 4545-51, 4554-58, 4562-66, 4568-76, 4591-95, 4599-4600, 4602-04, 4611-24, 4405-11, 4412-19, 4422-26, 4427-30, 4444-47, 4451-53, 4458-60, 4462-64, 4467-71, 4369-74, 4383-87, 4389-4400

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
4664-4781 ACIDIZE W/10,000 GALS 15% HCL  
4545-4624 ACIDIZE W/6000 GALS 15% HCL  
4369-4471 ACIDIZE W/7000 GALS 15% HCL

PRODUCTION

Date First Production  
02-19-09 (WATER), 03-12-09 GAS

Production Method (Flowing, gas lift, pumping - Size and type pump)  
INJECTING

Well Status (Prod or Shut-in)  
PROD - INJ'G

Date of Test  
2-19-09, 3-12-09

Hours Tested  
24 HRS

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF  
1273 BBLS @ 1781 PSI (GAS)

Water - Bbl  
1372 BBLS

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr.)

29 Disposition of Gas (Sold, used for fuel, vented, etc )

30 Test Witnessed By

31 List Attachments  
NOTARIZED DEVIATION REPORT, SURVEY REPORT

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 03-16-2009

E-mail Address leakejd@chevron.com

CVU #458

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1510	T. Canyon	T. Penn A"
T. Salt	1618	T. Strawn	T. Penn. "B"
B. Salt	2618	T. Atoka	T. Penn. "C"
T. Yates	2780	T. Miss	T. Penn. "D"
T. 7 Rivers	3110	T. Devonian	T. Leadville
T. Queen	3682	T. Silurian	T. Madison
T. Grayburg	4018	T. Montoya	T. Elbert
T. San Andres	4353	T. Simpson	T. McCracken
T. Glorieta		T. McKee	T. Ignacio Otzte
T. Paddock		T. Ellenburger	T. Granite
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR.	1510		RED BEDS					
1510	1618		ANHYDRITE					
1618	2618		SALT					
2618	2780		ANHYDRITE, DOLOMITE					
2780	3110		SAND, DOLO, ANHYDRITE					
3110	3682		ANHYDRITE, DOLO, SAND					
3682	4018		SAND, DOLO, ANHYDRITE					
4018	TD		DOLOMITE					

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