

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		FEB 24 2009 Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-39019		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Edward State	
b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____					
2 Name of Operator COG Operating LLC				8. Well No 007	
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				9 Pool name or Wildcat Maljamar; Yeso, West 44500	
4. Well Location Unit Letter L : 1600 Feet From The South Line and 990 Feet From The West Line Section 16 Township 17S Range 32E NMPM Lea County					
10 Date Spudded 12/17/08	11 Date T D Reached 12/31/08	12. Date Compl. (Ready to Prod.) 01/24/09	13 Elevations (DF& RKB, RT, GR, etc.) 4049 GR	14 Elev. Casinghead	
15. Total Depth 6960	16 Plug Back T D. 6830	17. If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5494 - 6730 Blinebry				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	683	17 1/2	600 sx	0
8 5/8	32	2216	11	700 sx	0
5 1/2	17	6960	7-7/8	1000 sx	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			25. TUBING RECORD		
SIZE		DEPTH SET	PACKER SET		
2-7/8		6743			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
5494 - 5606 2 SPF, 36 holes OPEN			DEPTH INTERVAL		
5990 - 6190 2 SPF, 36 holes OPEN			AMOUNT AND KIND MATERIAL USED		
6260 - 6460 2 SPF, 36 holes OPEN			5494 - 5606 See attachment		
6530 - 6730 2 SPF, 48 holes OPEN			5990 - 6190 See attachment		
			6260 - 6460 See attachment		
			6530 - 6730 See attachment		
28. PRODUCTION					
Date First Production 01/23/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping w/ 2-1/2x2-1/4x20' RHTC pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 01/28/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 127	Gas - MCF 79
				Water - Bbl. 657	Gas - Oil Ratio 622
Flow Tubing Press 70	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr) 39.4		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Kent Greenway	
30. List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Robyn Odom		Title Regulatory Analyst	Date 02/19/09
E-mail Address rododom@conchoresources.com		432-685-4385			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2163	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3131	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3928	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5415	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Yeso 5485	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology