

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 11 2009
HOBBS

Form C-105

July 17, 2008

1. WELL API NO.

30-025-28530

2 Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No

VO-6926

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

7 Type of Completion.

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER **Re-Entry**

8 Name of Operator

Marbob Energy Corporation

9. OGRID

14049

10 Address of Operator

P.O Box 227

Artesia, NM 88211-0227

11 Pool name or Wildcat

Tres Papalotes; Atoka (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	24	14S	34E		660	South	1980	West	Lea
BH:										

13 Date Spudded

9/23/08 RE

14. Date T.D. Reached

10/15/08

15. Date Rig Released

10/18/08

16 Date Completed (Ready to Produce)

12/1/08

17. Elevations (DF and RKB, RT, GR, etc) 4074.8' GR

18 Total Measured Depth of Well

14190'

19. Plug Back Measured Depth

12835'

20 Was Directional Survey Made?

No

21. Type Electric and Other Logs Run

DDL, DSN

22 Producing Interval(s), of this completion - Top, Bottom, Name

12463-12613' Atoka

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" - Existing	68#	401'	17 1/2"	425 sx	0
8 5/8" - Existing	24# & 32#	4511'	12 1/4"	1600 sx	0
5 1/2"	17#	14189'	7 7/8"	1060 sx (TOC@8960'-TS)	0

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8" 12410' 12398'

26 Perforation record (interval, size, and number)

13868-71', 13880-84' & 14083-90' (34) (CIBP + 35' cmt @ 13840')
13301-13305' (30) (CIBP + 35' cmt @ 13280')
12894-12897' (24) (CBP + 15' cmt @ 12850')
12463-70' & 12606-13' (48)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

13868-14090' Acdz w/4000 gal 15% HCL acid

13301-13305' Acdz w/500 gal 7 1/2% HCL acid

12894-12897' Acdz w/500 gal 7 1/2% Morrow acid; Frac w/8839# 20/40 Ultra Prop & 11332 gal fluid

12463-12613' Acdz w/1500 gal 7 1/2% Morrow acid

28 PRODUCTION

Date First Production 2/22/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/23/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 991	Water - Bbl 20	Gas - Oil Ratio
Flow Tubing Press. 600#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Test Witnessed By

Tito Aguirre

31 List Attachments

Logs, Deviation Report

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: 

Printed

Name: Stormi Davis

Title: Production Assistant

Date: 3/10/09

E-mail Address: sdavis@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	11856'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	12431'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	14081'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs		T. Todilto	
T. Abo	T. Morrow	13265'	T. Entrada	
T. Wolfcamp	T. Chester	13592'	T. Wingate	
T. Penn	T.	10779'	T. Chinle	
T. Cisco-Canyon	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
12-16 C	XX	XX		XX

1. Date: 12/1/2008	
2. Type of Well:	
Oil:	Gas: XX
3. County: LEA	

paragraph

4. Operator	MARBOB ENERGY CORP		API NUMBER:	30 - 025 - 28530
5. Address of Operator	PO BOX 227 ARTESIA NM 88211-0227			
6. Lease name or Unit Agreement Name	TRIPLE TRES STATE		7. Well Number	# - 1
8. Well Location				
Unit Letter: N	660	feet from the	S	line and 1980 feet from the W line
Section	24	Township	14S	Range 34E

9. Completion Date	12/1/2008	11. Perfs	Top	Bottom	TD
			12463	12613	14190
10. Name of Producing Formation(s)	ATOKA	12. Open Hole Casing shoe	Bottom		PBTD
					12835

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N XX	TRES PAPALOTES;ATOKA (GAS)	96586
16. Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST	
17. Action taken	18. Pool Name
EXTEND	TRES PAPALOTES;ATOKA (GAS)
Pool ID num 96586	
T 14 S, R 34 E	
SEC 24: S/2	
SEC 25: W/2	

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
TRES PAPALOTES;ATOKA (GAS)	96586
22. Placed in Pool	23. By order number
	R-