

Submit To Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources MAR 03 2009 HOBSOCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 June 19, 2008	
		WELL API NO. 30-025-38701		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name NM AA State			
b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER		8 Well No. 8			
2. Name of Operator EnerVest Operating, L.L.C		9 Pool name or Wildcat Jalmat (Tansill-Yates-7 Rivers) (Gas)			
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002					
4 Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1805</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded 4-7-08	11 Date T.D. Reached 4-13-08	12 Date Rig Released 4-15-08	13. Date Completed (Ready to Produce) 5-16-08	14. Elevations (DF and RKB, RT, GR, etc.) GR = 3379'	
15. Total Measured Depth of Well 3835'		16. Plug Back Measured Depth 3775'		17. If Multiple Compl How Many Zones? Two	
18 Producing Interval(s), of this completion - Top, Bottom, Name Jalmat (Tansill-Yates-7 Rivers) (Gas)				19. Was Directional Survey Made No	
20. Type Electric and Other Logs Run Spectral Gamma Ray, Dual Spaced Neutron, Spectral Density				21. Was Well Cored No	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1254'	12-1/4"	610 sx	
4-1/2"	11.6#	3830'	7-7/8"	604 sx	
23. LINER RECORD			24. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					3712'
25 Perforation record (interval, size, and number) Jalmat 2928' - 3545' w/ 34 holes, 1 SPF Langlie Mattix 3592' - 3700' w/ 5 holes, 1 SPF			26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2928'-3700' Acidized w/ 6000 gals 15% HCL w/ ball sealers. 2928'-3700' Fraced w/ 250,280 lbs 12/20 brown sand and 50,010 lbs 16/30 Siber prop sand.		
27. PRODUCTION					
Date First Production 5-16-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 5-23-08	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 25
Flow Tubing Press. SI	Casing Pressure 19	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 25	Water - Bbl. 9
					Oil Gravity - API - (Corr.) N/A
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
29. List Attachments Spectral Gamma Ray, Dual Spaced Neutron, Spectral Density (LOG); Deviation Survey					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit N/A					
31. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Bridget Helfrich</i>		Printed Name Bridget Helfrich		Title Regulatory Tech. Date 6/30/08	
E-mail Address bhelfrich@enervest.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3050'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3250'	T. Devonian	T. Menefee	T. Madison
T. Queen 3652'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

NM AA State #8

Offset wells in this area indicate that the Jalmat field comprises the majority of production, versus the Langlie Mattix.

Percentage allocation is based on the following information:

Jalmat (T-Y-7R) Gas	2928' – 3545'
	1 SPF
	Total Shots = 34
	34/39 = 87%
Langlie Mattix (7R-Q-G) (Oil)	3592' – 3700'
	1 SPF
	Total Shots = 5
	5/39 = 13%

For future drilling in this area:

1. Where more than one Pool/zone is perforated, we will file Form C-103 Sundry prior to work being done for NMOCD approval.
2. If commingling is needed, we will test pools individually.