

Submit To Appropriate District Office
Two Copies •
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
Oil Conservation Division
MAR 13 2 09 PM
1220 South St. Francis Dr.
HOBBS, NM 87505

Form C-105

July 17, 2008

1. WELL API NO. /
30-025-39080
2 Type of Lease
X STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No 37275

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing.

X **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)

7 Type of Completion:

X NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
ENCORE OPERATING, L P

9 OGRID
189951

10. Address of Operator
777 MAIN STREET, STE. 1400 FORT WORTH, TX 76102

11. Pool name or Wildcat
VACUUM; ATOKO/MORROW (GAS) 86800

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	35	16S	34E	K	1500	S	1980	W	LEA
BH:										

13. Date Spudded 10/13/2008	14 Date T D Reached 11/19/2008	15. Date Rig Released 11/20/2008	16. Date Completed (Ready to Produce) 02/13/2009	17. Elevations (DF and RKB, RT, GR, etc) 4056 GR
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18. Total Measured Depth of Well 13,000'	19 Plug Back Measured Depth 12,908	20 Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name 12395 - 12498 ATOKA A SAND

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1710	17 1/2	1440 SX	
9 5/8	40	4764	12 1/4	1450 SX	
5 1/2	17	13000	8 3/4	1830 SX	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	12348	12269

26 Perforation record (interval, size, and number)

12396 - 12408 (73 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE

28. PRODUCTION

Date First Production 02/19/2009	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod or Shut-in) PRODUCING
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Date of Test 02/23/2009	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 477	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press. 400	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 477	Water - Bbl. 0	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

30 Test Witnessed By

31 List Attachments
LOGS, INCLINATION REPORT

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. MAP ATTACHED

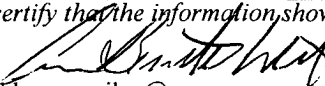
33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name ANN BURDETTE WILEY Title REG. MANAGER Date 02/24/2009
E-mail Address awiley@encoreacq.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn	11793	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	12198	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	12773	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	4617	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	6122	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand	7421	T. Morrison		
T. Drinkard	T. Bone Springs		T. Todilto		
T. Abo	T.	8077	T. Entrada		
T. Wolfcamp	T.	9822	T. Wingate		
T. Penn	T.		T. Chinle		
T. Cisco (Bough C)	T.	11103	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology