

Submit To Appropriate District Office Five Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 June 19, 2008	
RECEIVED MAR 09 2009 HOBSOCD				WELL API NO. 30-025-38857	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name R W. Cowden	
2 Name of Operator EnerVest Operating, L L C				8 Well No 12	
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002				9 Pool name or Wildcat Jalmat (Tansill-Yates-7 Rivers) (Gas)	
4 Well Location Unit Letter 2 1980 Feet From The North Line and 860 Feet From The West Line Section 31 Township 23S Range 37E NMPM Lea County					
10. Date Spudded 5-4-08		11. Date T D. Reached 5-9-08		12. Date Rig Released 5-10-08	
				13. Date Completed (Ready to Produce) 7-23-08	
				14. Elevations (DF and RKB, RT, GR, etc) GR = 3324'	
15. Total Measured Depth of Well 3706'		16 Plug Back Measured Depth 3656'		17. If Multiple Compl How Many Zones?	
18. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat (Tansill-Yates-7 Rivers) (Gas)				19. Was Directional Survey Made No	
20 Type Electric and Other Logs Run Thermal Multigate Decay				21. Was Well Cored No	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT		DEPTH SET	
8-5/8"		24#		1259'	
4-1/2"		11.6#		3696'	
23. LINER RECORD					
SIZE		TOP		BOTTOM	
24. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		3105'			
25 Perforation record (interval, size, and number)					
2942' - 3084' w/ 68 holes, 1 SPF					
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2942'-3084'		Acidized w/ 5000 gals 15% HCL w/ ball sealers.			
2942'-3084'		Fraced w/ 4,000 lbs 14/30 sand and 141,500 lbs 16/30 sand.			
27 PRODUCTION					
Date First Production 7-23-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 7-28-08		Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 0
					Gas - MCF 122
					Water - Bbl 0
					Gas - Oil Ratio N/A
Flow Tubing Press SI		Casing Pressure 17	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 122
					Water - Bbl 0
					Oil Gravity - API - (Corr) N/A
28. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By
29. List Attachments Thermal Multigate Decay (LOG): Deviation Survey					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A					
31. If an on-site burial was used at the well, report the exact location of the on-site burial. N/A					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Bridget Helfrich		Printed Name Bridget Helfrich		Title Regulatory Tech. Date 8/15/08	
E-mail Address bhelfrich@enervest.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2910'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3158'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology