| Submit 3 Copies To Appropriate District Office   | State of New Mexico  | Form C-103  |
|--|--|---|
| District I Energy,   | Minerals and Natural Resources   | June 19, 2008 WELL API NO. /  |
| District II RECENSION  | INSERVATION DIVISION   | 30-02504746   |
| District I  1625 N. French Dr , Hobbs, NM 88270  District II  1301 W. Grand Ave., Artesia, NM 88210  District III  200 South St. Francis Dr.   |  | 5. Indicate Type of Lease  STATE FEE FEE  |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2 / 2009 Santa Fe, NM 87505  |  | 6. State Oil & Gas Lease No.  |
| 1220 S. St. Francis Dr., Santa Fe, NMOBBSOCD<br>87505  |  | N/A   |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |  | 7. Lease Name or Unit Agreement Name Arnott Ramsay NCT-C  |
| PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  |  | 8. Well Number #13  |
| Name of Operator     ConocoPhillips Company  |  | 9. OGRID Number 217817  |
| 3. Address of Operator   |  | 10. Pool name or Wildcat  |
| P.O. Box 51810 Midland, Tx 79710   |  | Eumont; Yates -7-Rurs - On CGas   |
| 4. Well Location   |  | ,   |
| line   | et from the <u>North</u> line an   | d 1980 feet from the West   |
|  | wnship 21S Range 36E   | NMPM Lea County   |
| 11. Elevation  | n (Show whether DR, RKB, RT, GR,   | etc.)   |
| 12. Check Appropriate I  | Box to Indicate Nature of Not  | ice, Report or Other Data   |
| NOTICE OF INTENTION 1  | ro· l s  | SUBSEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK PLUG AND A   |  | <u> </u>  |
| TEMPORARILY ABANDON   CHANGE PL  |  | DRILLING OPNS. P AND A  |
| PULL OR ALTER CASING MULTIPLE C  | COMPL CASING/CEN   | MENT JOB L  |
| DOWNHOLE COMMINGLE   |  |   |
|  |  |   |
| OTHER:   |  | Reactivation X  |
| 13. Describe proposed or completed operations  | s. (Clearly state all pertinent details  | Reactivation  s, and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion  |
| 13. Describe proposed or completed operations of starting any proposed work). SEE RUL or recompletion.  The above well was returned to production on February  | s. (Clearly state all pertinent details E 1103. For Multiple Completions                                   | s, and give pertinent dates, including estimated date  Attach wellbore diagram of proposed completion   |
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