

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24170
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well Number 112
9. OGRID Number
10. Pool name or Wildcat Jalmat, Tan-Yates, 7 rvrs (pro gas) ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Petrohawk Operating ✓	
3. Address of Operator 1000 Louisiana, Suite 5600 Houston TX 77002	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>East</u> line and <u>2210</u> feet from the <u>South</u> line Section <u>21</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR3428'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date: 3-16-2009

1. Set RBP @ 3250'. (Top perf 3290')
2. Circulate casing w/ 90 bbls pkr fluid.
3. Pressure test casing: surface to 3250' to 540# for 30 minutes.
4. Record test on chart. (See attached chart). OCD Representative Mark Whitaker witness test.
5. Request TA status for 5 years.

RECEIVED

MAR 25 2009

HOBBSOCD

This Approval of Temporary
Abandonment Expires 3-30-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 3-16-2009

Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No. 575-394-2574

For State Use Only

APPROVED BY: Tony W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 30 2009
Conditions of Approval (if any):

EIGHTH DAY

DAY

COPY

CAIB
03/2009

Test Date
3-16-2009

Mark Whitaker
OLD

Petrohawk
State A AC11 #112

30-025-24170

UL-J, Sec 21, T235, R36E

T/A status test

30 min.

FOURTH DAY

FIFTH DAY

WELL COMPLETION SKETCHES

LOCATION

Sec 21-235-36E
1650' FEL + 2210' FS

WELL

Account 1 #112

FIELD

Jalmat-TNSL-VTS-7R

(oil)

DATE

11-22-91

☒ PRESENT COMPLETION☐ SUGESSTED COMPLETION

GR = 3428'

PERMANENT WELL BORE DATA

WELL HISTORY

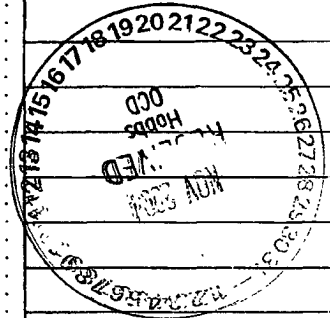
8 5/8" 24" @ 402' cmt w/ 275sx

8 5/8" @ 402'

Tops: Tansill - 2915

Yates - 3045

Seven Rivers - 3274

T.O.L. @ 2800'
by Temp SurvSET
RBP @ 3250 (3-1-08)

Perf 3290-3305

CIBP @ 3320

Perf 3327-31

Perf 3338-45

5 1/2" 17" @ 3437' cmt w/ 225sx

5 1/2" @ 3437'

T.O. @ 3437'

~~PULLED~~
~~In hole 109 gals 2 1/2 Hydri~~
 Reda Pump
 4/90 lost Pump run 100 HP