

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88210
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

MAR 30 2009

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04125 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SELBY MAVEETY ✓
8. Well Number 2 ✓
9. OGRID Number 00778 ✓
10. Pool name or Wildcat EUMONT YATES SRQ ✓

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>	2. Name of Operator BP America Production Company ✓
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check surface pipe for pressure - bleed off into containment. Kill well as necessary.
 - ND WH, NU BOP. TOH with production tubing.
 - TIH with CIBP (NOTE: 5" casing string has several weights: 11# to 18#) on tubing and set at 3250'. Spot 290' cement plug from 3250' to 2960' using 25 sx Class C. PU to 2900'. Circulate hole with mud-laden fluid (9.5 ppg, 1250# gel/100 bbl). TOH. Test 5" casing to 500 psi.
 - RU WL. Perforate 5" and 7" casings at 2650' (Yates top = 2635', Base of Salt = 2585', intermediate casing shoe = 2400') with four holes. RD WL.
- Continued on page 2.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of _____
grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 3/26/09

Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

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APPROVED BY Mark Whitaker TITLE Comp. Off. DATE 3/31/2009
Conditions of Approval, if any:

5. TIH with packer on tubing and set at 2000'. Pump through perfs at 2650' and establish circulation to surface out 7" x 9 5/8" annulus. Monitor 5" x 7" annulus for returns – well records indicate cement circulated to surface when 5" set. Cement perfs at 2650' using 120 sx Class C + 2% CaCl₂. Displace cement to 2300'. WOC minimum of 2 hours. Release packer and tag plug. Test 5" casing to 500 psi. TOH.
6. RU WL. Perforate 5" and 7" casings at 1070' (Top of Salt = 1070') with 4 holes. RD WL.
7. TIH with packer on tubing and set at 600'. Pump through perfs at 1070' and establish circulation to surface out 7" x 9 5/8" annulus. Monitor 5" x 7" annulus for returns – well records indicate cement circulated to surface when 5" set. Cement perfs at 1070' using 50 sx Class C + 2% CaCl₂. Displace cement to 870'. WOC minimum of 2 hours. Release packer and tag plug. Test 5" casing to 500 psi. TOH LD tubing.
8. RU WL. Perforate 5", 7" and 9 5/8" casings at 400' – use 3 1/8" expendable gun 3319-322T with 19 gram charges. Pump down 5" casing and establish circulation out 7" x 9 5/8" and 9 5/8" x 12 1/2" annuli. Monitor 5" x 7" annulus for returns. If 9 5/8" x 12 1/2" annulus does not circulate, perforate again with 4" expendable gun EXP4539-324T with 38.5 gram charges. Establish circulation out 9 5/8" x 12 1/2" annulus. RD WL.
9. ND BOP, NU adapter flange. Cement 5" casing from surface to 400', 7" x 9 5/8" and 9 5/8" x 12 1/2" annuli from 400' to surface with 200 sx Class C neat (estimated – pump until good cement returns in each annulus).
10. RD PU and clean location.
11. Dig out WH and cut-off casingheads to 3' below GL.
12. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

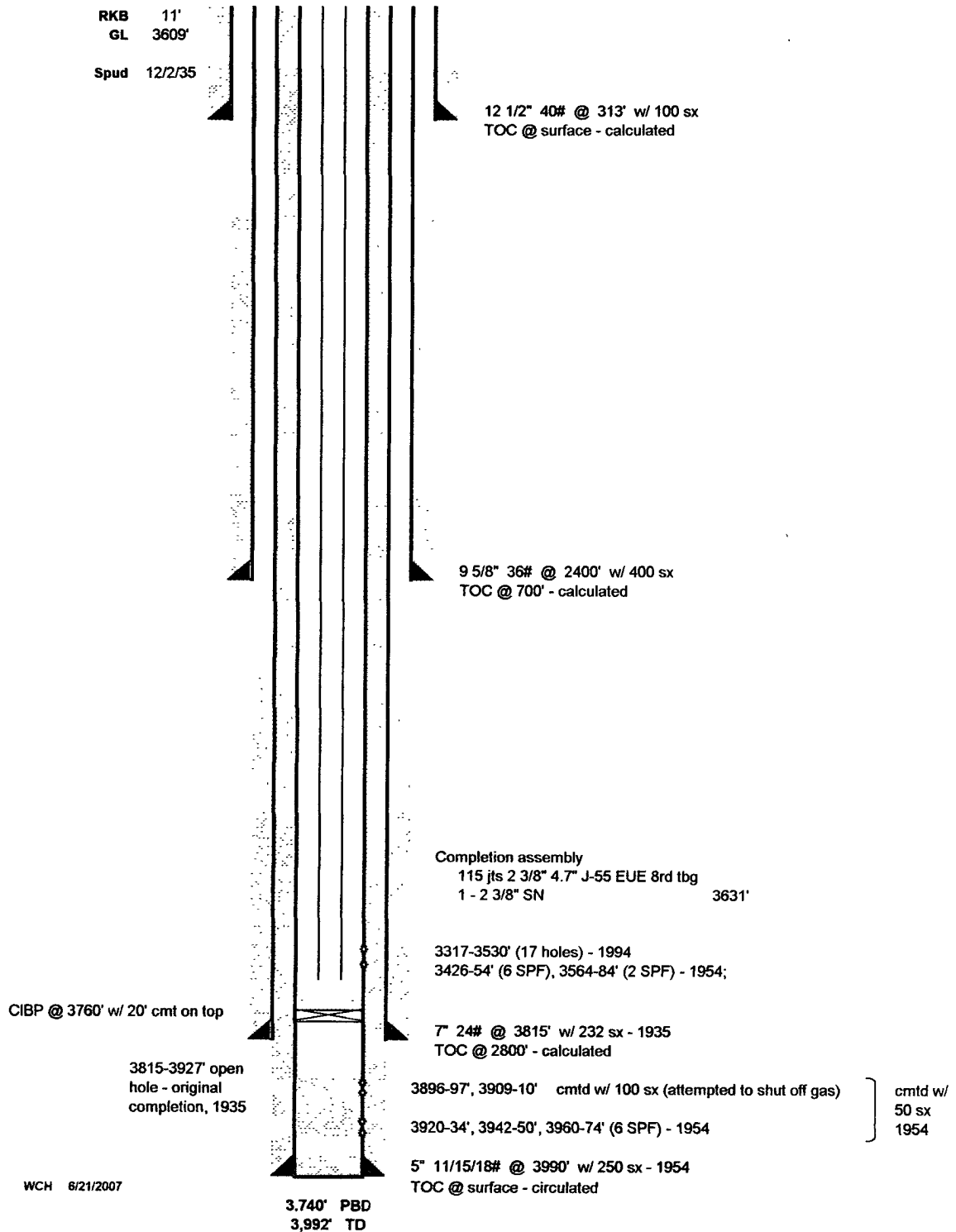
Selby Maveety #2
Eumont (Yates-SR-Queen) Field

API No. 30-025-04125

1980' FSL & 1980' FWL
Sec 35 - T19S - R36E
Lea County, New Mexico

NOTE: Several weights (ID's) of 5" casing run in 1954. Casing inspection log run in Feb 2005 shows various ID's strung throughout wellbore - specifically, top joint shows to have smallest ID on log (18#?). Use tools having widest setting ranges possible.

Status 6-21-2007



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Proposed P & A

