

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. <u>35-025-08855</u> ✓
2. Name of Operator <u>PETROHAWK OPERATING COMPANY</u> ✓	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <u>1000 LOUISIANA, SUITE 5600, HOUSTON TEXAS 77002</u>	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>	7. Lease Name or Unit Agreement Name: <u>STATE A A/C 2</u> ✓
	8. Well Number <u>030</u> ✓
	9. OGRID Number <u>19849 194849</u> ✓
	10. Pool name or Wildcat <u>JALMAT; TAN-YATES-7 RVRS (OIL)</u> ✓
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>GR 3553</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ATTACHED CURRENT WED AND PLUG/ABANDON PROCEDURE.

RECEIVED
MAR 25 2009
HOBBSOCD

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Eddie Seay TITLE REGULATORY CONSULTANT DATE 03/24/2009

E-mail address: seay04@leaco.net
Telephone No. 505-390-2454

Type or print name EDDIE SEAY

For State Use Only

APPROVED BY Mark Whitaker TITLE Comp. Off. DATE 3/31/2009

Conditions of Approval, if any:

Petrohawk Operating Company

State A A/C -2 Well # 30

Sec 9E, T22S, R 36E

Jalmat Field

Lea County, NM

Plug & Abandonment Procedure:

- 1. MIRU Plugging Rig. ND wellhead. NU BOPS.**
- 2. PU 2 3/8" work string and TIH w/ open ended tubing to 3200'.**
NOTE: Due to bad spot in casing at 2600' it may be necessary to run 600' of smaller tubing on bottom of work string to spot bottom cement plug.
- 3. Mix and spot 200' (35 sks Class "C") cement plug from 3200' to 3,000'.**
- 4. Load hole with 10 ppg gelled brine.**
- 5. Establish pump in rate into casing leak at 2616'. Mix and pump 200' (52 sks Class "C") cement plug through holes at 2616' leaving top of cement inside the 5 1/2" casing at 2400'. WOC and tag top of plug to verify depth.**
- 6. Perforate 5 1/2" casing at 1600'. Mix and squeeze 300' (75 sks) Class "C" cement plug through perfs at 1600' leaving top of cement inside 5 1/2" 1300'.**
- 7. Perforate 5 1/2" casing at 350'. Mix surface cement plug (95 sks Class "C") and squeeze through perfs at 350' attempting to circulate cement to surface. Leave top of cement inside casing at the surface.**
- 8. Cutoff wellhead, cap well and install P&A marker.**
- 9. Clean location for OCD inspection.**

03/23/2009

