Submit 3 Copies To Appropriate District State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 87240	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave, Artesia, NMAR MAR 20H GONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NMAR MAR 20H 1220 South St. Francis Dr. District III 1301 District III	30-025-10887 ✓ 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87416 OBBSOUUSanta Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH (PROPOSALS.)	7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number / 39
2. Name of Operator OXY USA WTP Limited Partnership	9. OGRID Number 192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250	Langlie Mattix 7Rvr Qn-GB
4. Well Location	
Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> line and <u></u>	<u></u>
Section 30 Township 23S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, e. 3650'	
Pit or Below-grade Tank Application	
Pit type <u>Steel</u> Depth to Groundwater <u>100</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness:	
12. Check Appropriate Box to Indicate Nature of Notice	-
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS	
PULL OR ALTER CASING AND MULTIPLE	ABANDONMENT
COMPLETION CEMENT JOB	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>	
TD-3650' OH-3485-3650'	
8-5/8" 24# csg @ 1237' w/500sx, 12-1/4" hole, TOC`Sur 5-1/2" 14# csg @ 3485' w/600sx, 7-7/8" hole, TOC-600'	rf-Circ
1. RIH & Set CIBP @ 3435' w/ 25sx cmt	-12
2. M&P 25sx @ 2820-2720'	
<ul> <li>3. M&amp;P 25sx @ 1287-1187' WOC-Tag</li> <li>4. Perf @ 150' sqz 70sx to Surface</li> <li>5. The Oil Conservation Division Must be notified</li> <li>5. A pours prior to the beginning of plugging operations</li> </ul>	
4. Perf @ 150' sqz 70sx to Surface Circ 10# MLF between plugs	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines 🔲 , a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌	
	tory Analyst DATE ろ(にのしつの) david stewart@oxy.com
Type or print name David Stewart	Telephone No. 432-685-5717
For State Use Only	PL. DATE 3/31/2009
APPROVED BY Wash (Unit Man TITLE OM). Conditions of Approval, if any:	DATE 0/ 5/ / 200

## **OXY USA WTP LP - Proposed** Myers Langlie Mattix Unit #39 API No. 30-025-10887



TD-3650'

## OXY USA WTP LP Myers Langlie Mattix Unit #39 API No. 30-025-10887

12-1/4" hole @ 1237' 8-5/8" csg @ 1237' w/ 500sx-TOC-Surf-Circ

7-7/8" hole @ 3485' 5-1/2" csg @ 3485' w/ 600sx-TOC-600'-TS

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4-3/4" OH @ 3485-3650'

TD-3650'

1