

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. <input checked="" type="checkbox"/> |
| 30-025-34765 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name Bobby Fee |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD | | 8. Well Number 1 |
| 2. Name of Operator Petrohawk Operating | | 9. OGRID Number |
| 3. Address of Operator 1000 Louisiana, Suite 5600 Houston TX 77002 | | 10. Pool name or Wildcat SWD; Devonian |
| 4. Well Location Unit Letter L : 2252 feet from the South line and 990 feet from the West line Section 25 Township 9S Range 36E NMPM Lea County | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB-4018' | | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: TA Test <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date: 3-24-09

1. Load casing with packer fluid.
2. Pressure test casing to 540# for 30 minutes.
3. Record test on chart. (See attached chart). OCD rep. Maxey Brown witness test.
4. Request TA status for 5 years.

RECEIVED

MAR 30 2009

HOBBSOC

This Approval of Temporary
Abandonment Expires 3-31-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 3-30-09

Type or print name Joel Sisk

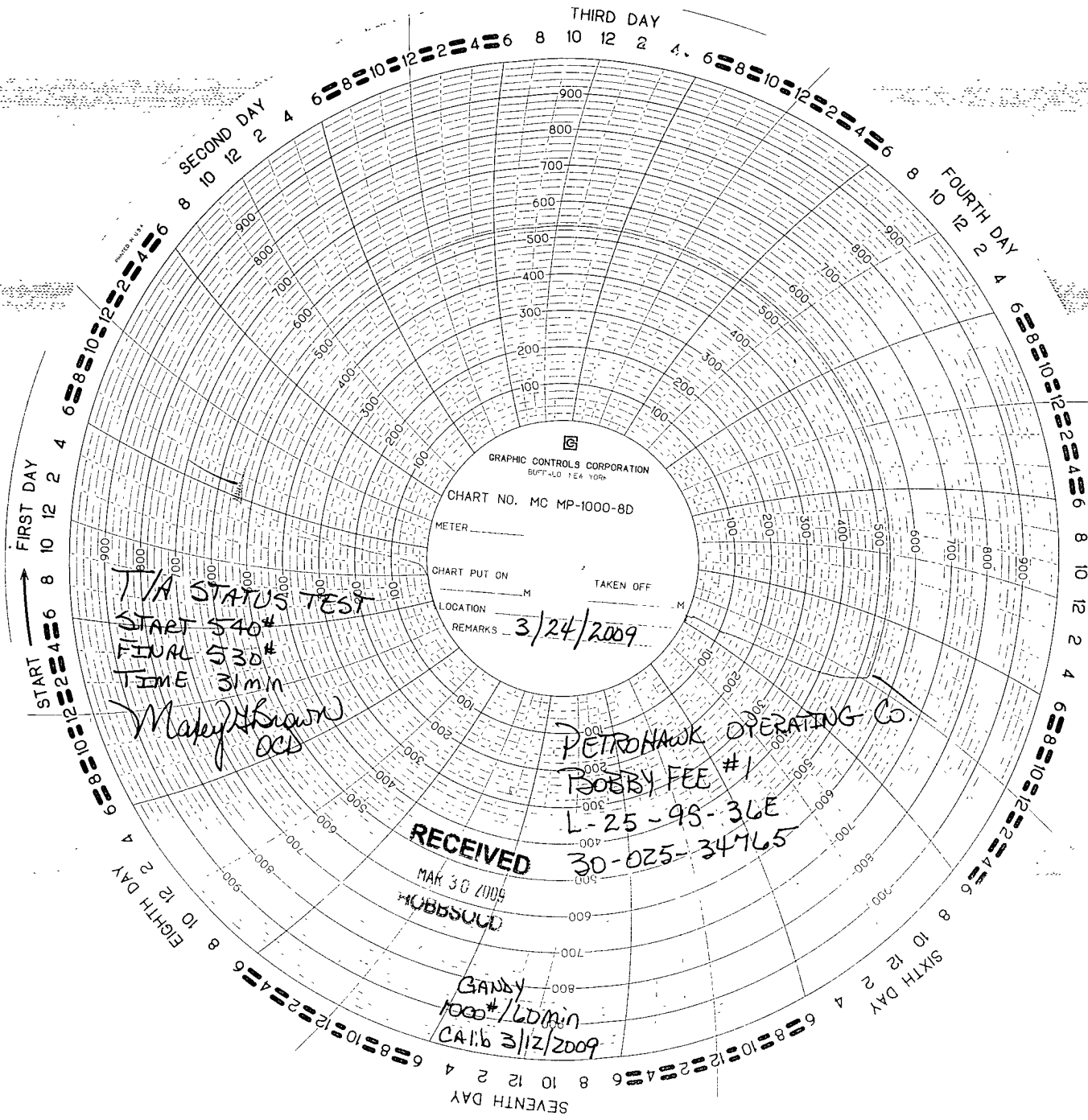
E-mail address: jsisk@petrohawk.com

Telephone No. 575-394-2574

For State Use Only

APPROVED BY: Cam W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 31 2009

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y.

CHART NO. MC MP-1000-8D

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION _____

REMARKS 3/24/2009

T/A STATUS TEST
START 540#
FINAL 530#
TIME 31min

Makyl Shaw
OCD

PETROHAWK OPERATING CO.

BOBBY FEE #1

L-25-9S-36E

30-025-34765

RECEIVED

MAR 30 2009

HOBBSSOLD

BANDY

1000#/L/min

CALIB 3/12/2009

SEVENTH DAY