

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

MAR 27 2009

HOBBS

20020 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-38641 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT ✓

8. Well Number 459 ✓

9. OGRID Number 4323 ✓

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WTR INJG & CO2 INJG2. Name of Operator
CHEVRON U.S.A. INC. ✓3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 1050 feet from the NORTH line and 566 feet from the WEST line ✓

Section 31 Township 17-S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3988' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-20-09: MIRU. RUN RAL LOG. 1-21-09: RUN PDK LOG. 1-28-09: PERF 4818-22, 4810-16, 4790-4802, 4777-86, 4768-75, 4762-65. 1-30-09: PMP 4000 GALS 15% HCL. SET CP @ 4756. 2-02-09: ACIDIZE 4545-4743 W/7500 GALS 15% HCL. SET CP @ 4538. PERF 4367-4455. 2-03-09: ACIDIZE 4367-4455 W/6000 GALS 15% HCL. 2-13-09: TIH W/CCL & 5.5 COMPOSITE PLUG. COULD NOT GET PAST 1550'. WORK THRU DN TO 4350. TIH W/CCL & CP TO 4312. SET PLUG. TIH W/TBG & BHA TO 4312. CIRC W/95 BBLS BRINE. 2-17-09: PU 2 3/8" WS. TAG CP @ 4538. LOST CIRC. TAG CP @ 4767. PU 4 JTS. TAG @ 4918. DRILL TO 4938 (PBTD) PUT BHA ABOVE PERFS @ 4100. 2-18-09: SET PKR @ 4636. 2-19-09: TIH W/2 3/8" TBG TO 4327. CIRC PKR FLUID. LATCH PKR. MIT TEST CSG FOR NMOC-540#. RETEST 540#. (ORIGINAL CHART & COPY OF CHART ATTACHED). 2-20-09: PRESS CSG TO 560# FOR 32 MINS. LOST 10#. RIG DOWN. FINAL REPORT.

2-28-09: INJ'G 1663 BWPD.

3-18-09: INJ'G 4388 CO2 @ 1750 PSI

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 03-26-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Tammy W. Hill

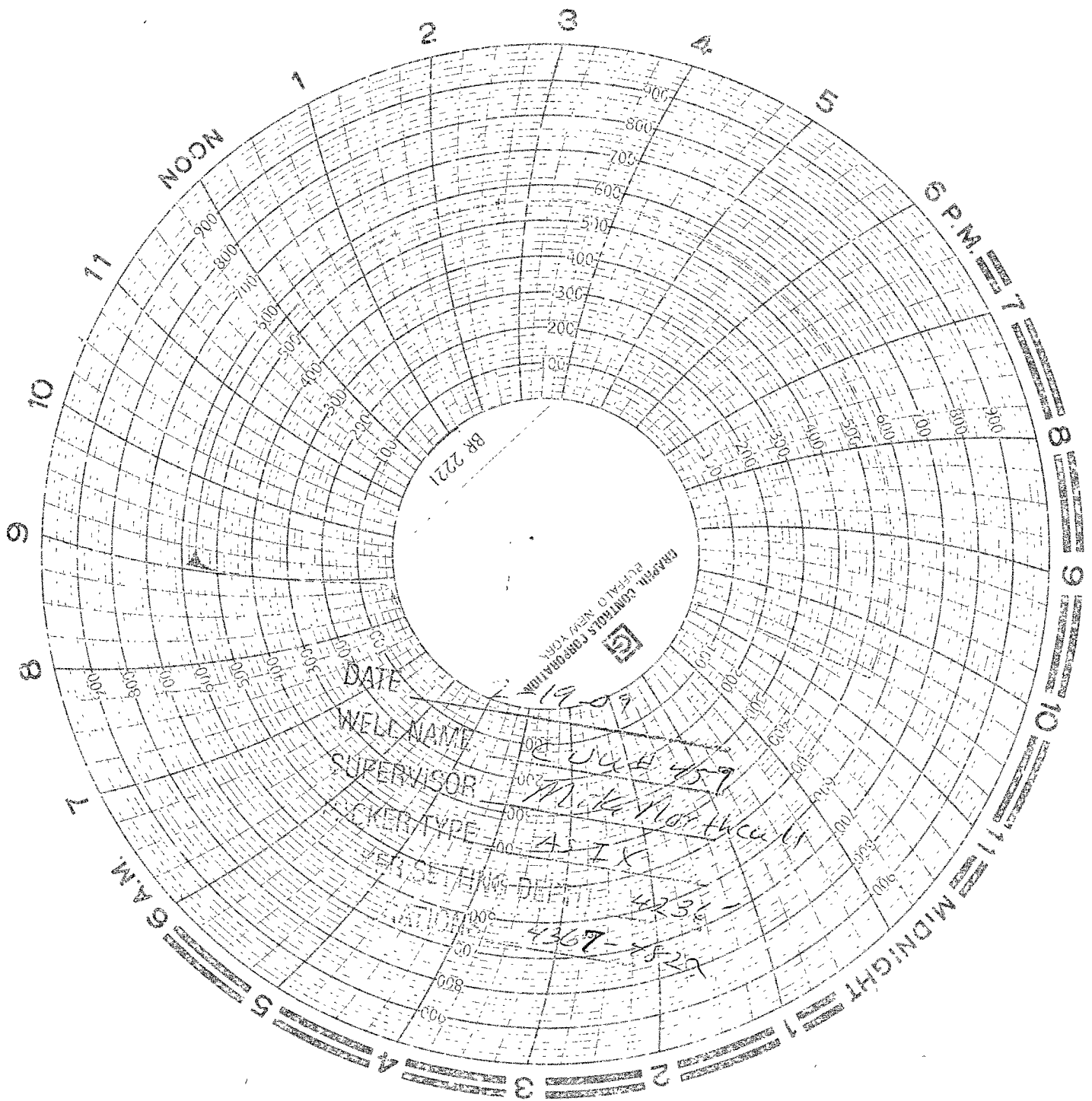
TITLE

DISTRICT 1 SUPERVISOR

DATE

MAR 31 2009

Conditions of Approval (if any):



DATE

WELL NAME

SUPERVISOR

CORKER TYPE

SETTING DEPT

LOCATION