Submit Fo Appropria State Lease - 6 copies Fee Lease - 5 copies <u>District 1</u> 1625 N. French Dr., 1		En	State of New Mexico Energy, Minerals and Natural Resources						Rev	Form C-105 vised March 25, 1999		
 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 			Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505									
								WELL API 1	NO. 30-02	25-35948	3	
								5. Indicate T STAT		ease FEE		
						State Oil & O	Gas Lease	No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
la TYPE OF WELL:							7. Lease Name or Unit Agreement Name Dirt Devil 8 State Com					
b. TYPE OF CON		_	_					Dirt Devil 8	State (gun		
NEW WELL	WORK OVER	DEEP- EN	PLUG BACK	DIFF. RESVR	(Other						
2. Name of Operate	or Devon Louis	siana Corporatior	1					Well No. 1				
3. Address of Oper	ator 20 North Br	oadway, Suite 15	00, Oklaho	oma City, Ok 7310)2 (405)	2287512		8. Pool name or Wildcat Vacuum; Grayburg San Andres				
4. Well Location Unit Letter Section 8	<u>O : 660'</u> Feet	From The <u>Sout</u>		Line and Range 35 E	<u>1980'</u> NMPI			n The <u>East</u>		Line		
10. Date Spudded	9. Date T.D.	Reached 10.	Date Com	upl. (Ready to Prod	l.) 11.	Elevation	s (DF	& RKB, RT, GR		······	. Casinghead	
7/23/03	8/19/03		7/03			5' GR						
15. Total Depth 12,750	16. Plug F 11,675' C		17. If Mu Zones	lltiple Compl. How s? 1	/ Many	18. Interv Drilled B		Rotary Tools x		Cable T	ools	
19. Producing Inter 4800' - 4832' Sa		pletion - Top, Bo	ttom, Name	e		•		20 no		rectional S	urvey Made	
	21. Type Electric and Other Logs Run CNL, CDL, CBL, GR						21. Was Well Cored no					
23.		CAS	NG REC	CORD (Report	all string	s set in w	ell)	l	·,		· · · · · · · · · · · · · · · · · · ·	
CASING SIZ	E WEIC	HT LB./FT.				HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"		48#		530'	17 1/2"			550sx circ150 to pi		t		
8 5/8"		32#		4705'		11"		1535sx, c			na	
5 1/2"		17#		12,194	7	7/8''		1255	SX	na		
24.			LINE	R RECORD			25.					
SIZE	ТОР	BOTTOM		ACKS CEMENT	SCREEN		SIZ		JBING RE DEPTH S		PACKER SET	
							27		4463'			
26. Perforation r								ACTURE, CEN				
11,982' - 11,990 B 11,693' - 11,732' H					11,982' -	NTERVAL		AMOUNT AND KIND MATERIAL USED				
4800' - 4832' - 2 S		11,010 11,000 0			4800' - 4			2552 BBL 10#	Brine & 2	3,432# 20	/40 sd	
28 Date First Producti	on	Production Met	hod (Flowi	ng, gas lift, pumpi		DUCTION		Well Status (Prod or SL	ut_in\/_'	09714 1920	
10/18/03		pumping					F/	producing	, ou. or Sh	<u></u>		
Date of Test 10/31/03	Hours Tested 24 HRS	Choke	Size	Prod'n For Test Period	1	Bbl 28		Gas – MCF Wa		- Bbl.	Gas - Oil Ratio	
Flow Tubing Casing Pressure Press.			Calculated 24- Hour Rate 28		Gas – MCF 0			Water - Bbl. 37			Hobbs	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												
30. List Attachments LOGS & DEVIATION SURVEY 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and believer $\mathcal{E} \ge \mathcal{L} - \mathcal{V} = \mathcal{V}$												
Signature AREN COTTOM Title OPERATIONS TECHNICIAN DateNOVEMBER 14, 2003												
rimed Name	AKEN CUTT		EKATIO	INS TECHNIC	IAN D	ale <u>NOVE</u>	UNIR.	<u>EK 14, 2003</u>				

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newy-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

	Sourceastern new Mexico	INDILI	IWESTELLI NEW MEXICO
T. Anhy	T. <u>San Andres</u> <u>4,776'</u>	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Glorieta 6,267'	T. Kirtland-Fruitland	
B. Salt	T. <u>Tubb</u> 7,620'	T. Pictured Cliffs	
T. Yates	T. <u>Abo</u> <u>8,388'</u>	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Otzte
T. Glorieta		Base Greenhorn	T. Granite
T. Paddock	T. Morrow Clastics 12,352'	T. Dakota	T
T. Blinebry	T. <u>Mississippian Lime</u> 12,390'	T. Morrison	T
T.Tubb	_	T.Todilto	Τ
T. Drinkard	T	T. Entrada	Т
T. Abo	Т	T. Wingate	T
T. Wolfcamp	T	T. Chinle	T
T. Penn	Т	T. Permian	$T. 4 + \frac{1}{2}$
T. Cisco (Bough	C) T	T. Penn "A"	T.
No. 1, from	to	No. 3, from	SANDS OR ZONES Hobbs to E 21 - LE OF
No. 2, from	to	No. 4, from	
		NATER SANDS	000
Include data on	rate of water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet.	
	to		
	to		
<i>`</i>	LITHOLOGY RECORD (

LITHOLOGY RECORD (Attach additional sheet if necessary)								
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							:	
	I	I	I	1	I	l	1	