District I 1625 N. French Dr District II	-			Energy, Minerals & Natural Resources							Form C-104 Revised June 10, 2003				
1301 W. Grand Av District III 1000 Rio Brazos R District IV	I Conser		ion Division . Francis Dr.					Submit to Appropriate District Office 5 Copies							
1220 S St. Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT															
¹ Operator nat	me and	I. I Addre:	<u>REQ</u> ss	UESTF	ORAL	LOWA	BLI	² OGRID Number						SPORT	
Cimarex Energy Co. of Colorado PO Box 140907								162683 ³ Reason for Fil				ling Code/ Effective Date			
Irving, TX 75014								NW - 05-01-06							
⁴ API Number 30 - 025-375			lorrow, l	North (Ga	1				83320 -						
⁷ Property Col 35 / 60		⁸ Property Name Pipeline Deep 6 Federal ノ								⁹ Well Number 001					
II. ¹⁰ Sur	face I	Locatio	n												
Ul or lot no. Section Tow		nship Range Lot.I					North/South Line		Feet from the		East/West line		e County		
	6 tom I		9S	34E		2300)	South		1650		East		Lea –	
	II Bottom Hole Lo UL or lot no. Section		nship		Lot Idn Feet from		n the	e North/South line		Feet from the		East/West lin		e County	
¹² Lse Code	¹² Lse Code ¹³ Producing Meth		od Code	Code ¹⁴ Gas Connectio		n Date ¹⁵ C-129 Pe		rmit Number ¹⁶		C-129 Effective D		Date	¹⁷ C	C-129 Expiration Date	
		F 05-25-06													
		s Transporters					20 -	0.0							
¹⁸ Transporter OGRID			an	d Address				OD	0,	0/G		²² POD ULSTR Location and Description			
036785			Duke Energy Field Services, LP						G		5		Same as above		
	33		00 North A Street Bldg Midland, TX 79705												
35103 Sunoco I			Partners	Ferminals	, LP	LP		0		Same as above			is above		
			PO Box 2036 Tulsa, OK 74102												
IV. Produ ²³ POD	nd Descrip	otion													
V. Well C ²⁵ Spud Dat			Data Ready Date		²⁷ TD			²⁸ PBTD		²⁹ Perforat		tions		³⁰ DHC, MC	
01-09-06			05-17-06		13576'			13446'		13039' 1					
	³¹ Hole Size				& Tubing Size			³³ Depth Se		,t		³⁴ Sacks Ceme		acks Cement	
17-1/2"			13-3/8" H-40							410		410 s	0 sx circ 134 sx		
12-1/4"			9-5/8" J-			-55		3431'				1700 క		sx circ 302 sx	
8-3/4"			5-1/2		2" P-110			13576'				2240 s		sx TOC 4150'	
			2		2-3/8"			12950'						1	
VI. Well ⁷ ³⁵ Date New			Dolino	wy Doto	37 -	est Date		³⁸ To	t I ong	4h	³⁹ Th	g. Pres		⁴⁰ Csg. Pressure	
		³⁶ Gas Deli						³⁸ Test Lengt					sure	Csg. Fressure	
05-17-06		05-2: ⁴² (6-02-06 ³ Water		24 hrs ⁴⁴ Gas			4			0 46 Test Method	
wo				3		3		62			,			: म	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been															
complied with and that the information given above is true and complete to the best of my knowledge and belief.													7		
Signature: Watalin Houco								Approved by:							
Printed name: Natalie E. Krueger]	Title: PETPOLEUM ENGINEEB							
Title: Reg Analyst 1								Approval Date: APR 0 1 2009							
E-mail Address: <u>nkrueger@cimarex.com</u>								_							
Date: March 2	24, 20)09	Pho	Phone: 469-420-2723				<u>,</u>							

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5215 N. O'Connor Blvd. Suite 1500 Irving, TX 75039 972-401-3111 (phone) 972-443-6486 (fax)

Cimarex Energy Co. of Colorado

RECEIVED

MAR 27 2009 HOBBQUUD

March 24, 2009

New Mexico Oil Conservation Division 1625 North French Drive Hobbs, NM 88240 Attn: Ms. Donna Mull

RE: C-104 – Pipeline Deep 6 Fed 1 – Morrow Completion 30-025-37547 *Revised Tubing Depth*

Dear Ms. Mull,

Enclosed is a revised 3160-4 (page 1) and a revised C-104 for the original Morrow completion of this well. On the original 3160-4 and C-104, I put the incorrect tubing depth. The tubing depth should have been 12950', as shown on the enclosed revised documents.

Please note that this well has since been recompleted to the Bone Spring formation. At that time, of course, the tubing/packer depth changed since the Morrow was plugged off. We just want to make sure our records are correct for the original completion.

Please let us know if you need any additional information (469-420-2723). Thanks for your time!

Sincerely,

Natalie Krueger **Regulatory Analyst**

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nkrueger@cimarex.com •••