Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMNM016799

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals BBSOCD 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM70988X 1. Type of Well Well Name and No. MALJAMAR GB UN 05 🖌 Oil Well Gas Well Other: INJECTION Name of Operator
FOREST OIL CORPORATION Contact. CINDY A BUSH API Well No. 30-025-00450-00-S1 E-Mail: cabush@forestoil.com 3b. Phone No. (include area code) Ph: 303-812-1554 3a. Address 10. Field and Pool, or Exploratory 707 SEVENTEENTH STREET, SUITE 3600 MALJAMAR, Grayburg, Fx: 303-864-6105 DENVER, CO 70202 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 3 T17S R32E SENE 1988FNL 660FEL LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off ☐ Production (Start/Resume) □ Acidize □ Deepen ■ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete □ Other Final Abandonment Notice ☐ Change Plans □ Plug and Abandon Temporarily Abandon Convert to Injection □ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2-17-09 - MIRU and pump truck. RU on well unpack well, had no tbg, pack well back SI well, SDFN 2-18-09 - ND WH NU BOP, pick up 2 7/8 tbg RBIH w/133 its and tag CIBP @ 4000', spot 25 sx class C cmt on top of CIBP, displace w/23 bbls wtr, LD 60 its on rack and put test on derick total of 72 its. RU wireline RIH and perforated @2530' w/4 holes, POH w/5 1/2 pkr, RBIH to 2200' S.I. well 2-19-09 - Set pkr @2200' pump mud down tbg, press up to 1500 psi BLM Marland said to blance plug, RBIH w/pkr to 2596' and spot 25 sx class C cmt. POH 15 stands & LD tbg, WOC for 2 hrs RIH and tag @2392', RU wireline RIH w/perforate gun, didn't work POH pack well off. SION. Approved as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed. 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #68185 verified by the BLM Well Information System

For FOREST OIL CORPORATION, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 03/18/2009 (09KMS0392SE) Name(Printed/Typed) CINDY A BUSH SR. REGULATORY TECH (Electronic Submission) Signature 03/18/2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 03/22/20 Approved By JAMES A AMOS TitleSUPERVISOR EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Hobbs

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

## Additional data for EC transaction #68185 that would not fit on the form

## 32. Additional remarks, continued

2-20-09 - Rig up wireline RIH and perforate @ 1370' POH RIH 32 jts 2 7/8 tbg set pkr @ 976', squeeze 45 sx class C cmt, RIH & tag plug @ 1224', POH RU wireline, RIH perforated @369'. POH RIH 1 jt w/pkr, set pkr @ 30' squeeze 110 sx class C cmt to surface SION.

2-23-09 - Drove to location. Top off well w/5 sx class C cmt, RD trucks RD rig and clean location, finish sement job. Cut off well head and weld on Dry Hole Marker, Clean location and rigged down.