

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 31 2009

HOBOCD

WELL API NO. <u>025-0946</u> <u>30-045-30789</u> ✓	
13. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
13. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>John P. Combest "WN"</b> ✓	
8. Well Number <b>3</b> ✓	
9. OGRID Number <b>000778</b> ✓	
10. Pool name or Wildcat <b>Jalmat Tansil SRQ (Gas)</b> ✓	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**P. O. Box 1089 Eunice, New Mexico 88231**

13. Well Location  
Unit Letter A : 760 feet from the North line and 600 feet from the East line  
Section 35 Township 23S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3334.3' GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- \* 1. MIRU PU and ancillary P&A equipment. Install BOP and POH w/ tubing. *@ 3460'*
2. Make bit & scraper trip to 2950'. Run 5 1/2" CIBP on tbg & set @ 2900'. Load hole w/ water, test CIBP & csg to 500 psi. Spot 25 sx Class "C" onto CIBP to approx 2660', which also covers B/Salt @ 2770'. POH w/ tbg. *- Needs 35' x 25" x. cont. on CIBP*
3. RU WL equipment and run CBL to determine TOC and evaluate isolation across T/Salt @ 1220', across surface casing shoe @ 1201' and top of Rustler @ 1166'. Discuss with NMOCD and receive approval of any revisions to this procedure that result from evaluation of this log.
4. TIH w/ open-ended tbg, tag bottom plug and circulate hole with mud laden fluid.
5. Spot 25 sx Class "C" from 1270' - 1030', which places plug across T/Salt @ 1220', across 8 5/8" surface casing shoe @ 1201' and across top of Rustler @ 1166'. *- WOC-TAG*
6. Perf 4 circulating holes in 5 1/2" csg @ 400' = 50' below freshwater. Cement down 5 1/2" csg via perms until good cement returns to surface via 8 5/8" x 5 1/2" csg and leave 5 1/2" csg filled w/ cement from 0' - 400'. RD PU and ancillary P&A equipment.
7. Cut-off WH & anchors to 3' below GL and install regulation Dry Hole Marker. Reclaim location as required and notify NMOCD when location is ready for final inspection.

I hereby certify that the information above is true and complete to the best of my grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a gener

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

SIGNATURE M. D. Westmoreland TITLE Wells Operations Superintendent DATE 3 / 30 / 09

Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432 / 688-5245

**For State Use Only**

APPROVED BY: Craig W. Hill TITLE DISTRICT 1 SUPERVISOR DATE APR 01 2009

Conditions of Approval (if any):

# John P. Combest "WN" #3

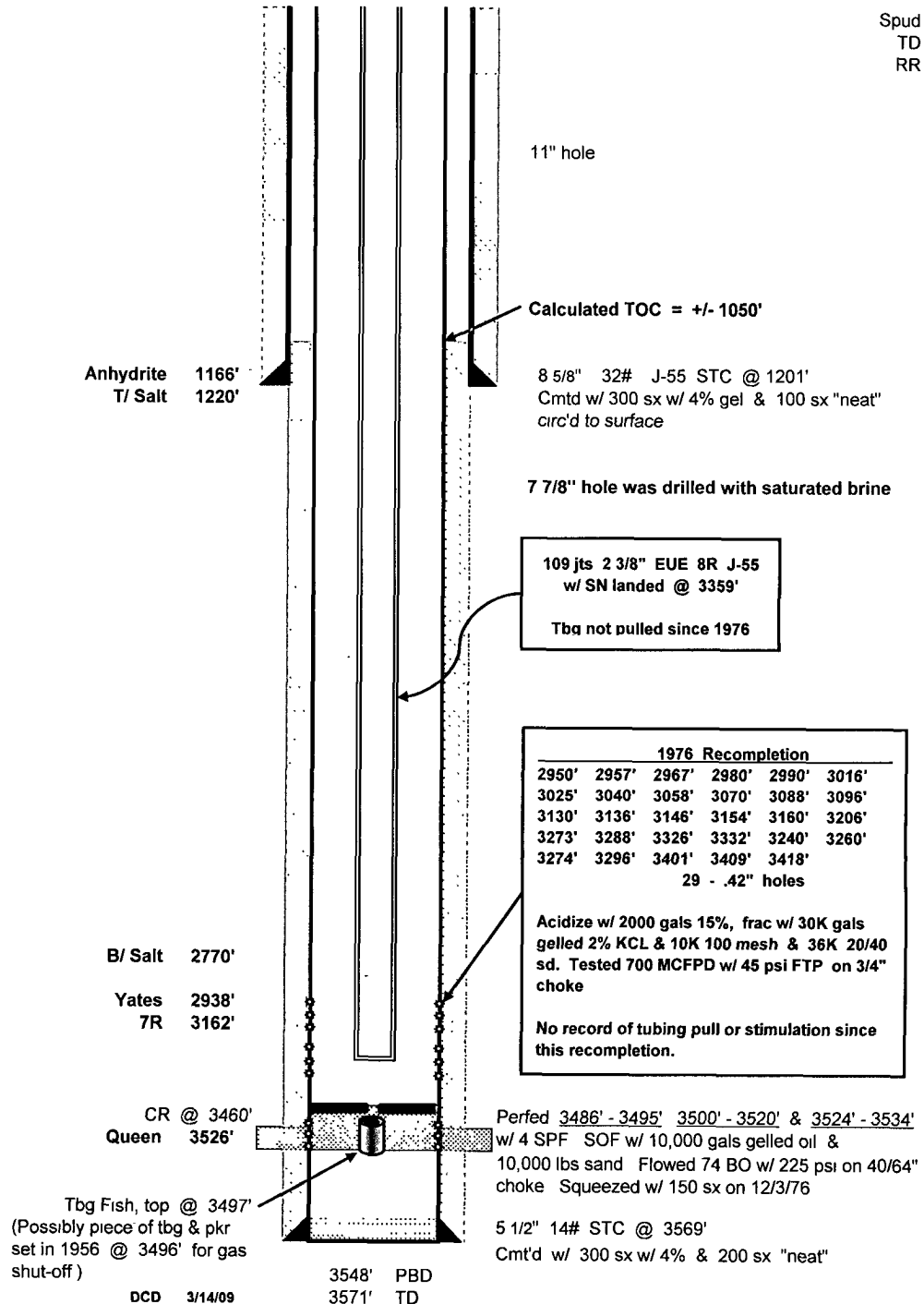
(Jalmat Yates Tansil SRQ Gas)

API No. 30 - 025 - 09466

760' FNL & 600' FEL  
Section 35 - T23S - R36E  
Lea County, New Mexico

## Present Status

RKB 10'  
GL 3334'



Event  
Date  
Spud 5/9/56  
TD 5/19/56  
RR 5/22/56

5/11/56

5/9/56

5/20/56

DCD 3/14/09

# John P. Combest "WN" #3

(Jalmat Yates Tansil SRQ Gas)

API No. 30 - 025 - 09466

760' FNL & 600' FEL  
Section 35 - T23S - R36E  
Lea County, New Mexico

## Proposed P&A

RKB 10 0'

GL 3334.3'

JPC  
"WN"  
#3

### Top Plug

Perf @ 400', circ cmt to  
surface via 8 5/8" x 5 1/2"  
annulus and leave 5 1/2"  
csg full from 0' - 400'

+/- 96 sx

11" hole

Calculated TOC = +/- 1050'

Anhydrite 1166'  
T/Salt 1220'

8 5/8" 32# J-55 STC @ 1201'  
Cmt'd w/ 300 sx w/ 4% gel & 100 sx "neat"  
circ'd to surface

T/Salt - Shoe - Rustler Plug  
1030' - 1270'  
25 sx

7 7/8" hole was drilled with saturated brine

Set CIBP @ 2900'  
Cap w/ 25 sx  
to 2660'

Yates 2938'  
7R 3162'

### 1976 Recompletion

2950'	2957'	2967'	2980'	2990'	3016'
3025'	3040'	3058'	3070'	3088'	3096'
3130'	3136'	3146'	3154'	3160'	3206'
3273'	3288'	3326'	3332'	3240'	3260'
3274'	3296'	3401'	3409'	3418'	

29 - .42" holes

Acidize w/ 2000 gals 15%, frac w/ 30K gals  
gelled 2% KCL & 10K 100 mesh & 36K 20/40  
sd. Tested 700 MCFPD w/ 45 psi FTP on 3/4"  
choke

No record of tubing pull or stimulation since  
this recompletion.

CR set on WL @ 3460'  
Queen 3526'

Top of fish @ 3497'  
(Possibly piece of tbg & pkr  
set in 1956 @ 3496' for gas  
shut-off.)

DCD 3/14/09

3548' PBD  
3571' TD

Perfed 3486' - 3495' 3500' - 3520' & 3524' - 3534'  
w/ 4 SPF. SOF w/ 10,000 gals gelled oil &  
10,000 lbs sand. Flowed 74 BO w/ 225 psi on 40/64"  
choke. Squeezed w/ 150 sx on 12/3/76

5 1/2" 14# J-55 STC @ 3569'  
Cmt'd w/ 300 sx w/ 4% & 200 sx "neat"

Spud  
TD  
RR

Event  
Date

5/9/56  
5/19/56  
5/22/56

5/11/56

5/9/56

5/22/56

5/20/56