## PERFINE

## UNITEDSTATES

## OCD-HORRS

FORMAPPROVED

APR n 1 2009

DEPARTMENT OF THE INTERIOR				Expires March 31, 2007
MAR 3 1 2009 BUREAU OF LAND MANAGEMENT			5 Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			ELLS	LC-065525
HOBB profuse this form for proposals to drill or to re-enter an				6 If Indian, Allottee or Tribe Name
abandoned well. Us	se Form 3160 - 3 (APD) for	such p	roposals.	
				7 If Unit or CA/Agreement Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on			erse side.	7 If Unit or CA/Agreement, Name and/or No
Type of Well     Sas Well     Other				
			8 Well Name and No.	
2. NameofOperator			East Blinebry Drinkard Unit #1	
Apache Corporation (873)				9 API Well No
3a. Address 3b. PhoneNo (include area code)			30-025-06328	
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864			10. Field and Pool, or Exploratory Area  Eunice; Blinebry-Tubb-Drinkard, N	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)				-
3630 FNL & 330 FWL /				11. County or Parish, State Lea County, New Mexico
Unit L, Sec 1, T 21S, R 37E  ✓				Zod Godiny, Non Moxido
12. CHECK APPROI	PRIATE BOX(ES)TO INDICA	TE NAT	JRE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
	Acidize Deeper		Production (Sta	art/Resume) Water Shut-Off
X Notice Intent		reTreat	Reclamation	Well Integrity
		onstructio		X Other Drill Out CIBPs
Subsequent Report		id Abando:	= '	
Final Abandonment Notice	Convert to Injection Plug Back Water Disposal			
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved of	ly or recomplete horizontally, give sub k will be performed or provide the Bon operations. If the operation results in a ndonment Notices shall be filed only a	surface loca d No. on f multiple co	ations and measured and to ile with BLM/BIA. Requisition or recompletion irrements, including reclar APPRO	any proposed work and approximate duration thereof true vertical depths of all pertinent markers and zones ared subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has OVED FOR MONTH PERIOD
This wall is ourrently producing	a from the Plinebry		ENDIN	1G Vune 28 2009
This well is currently producing from the Blinebry.  Apache proposes to reactivate the Tubb and the Drinkard via the following procedure:				
<ol> <li>Drill out CIBP's at 6,400' and 6,655'.</li> <li>Acidize existing Blinebry, Tubb, and Drinkard zones.</li> <li>Upper and lower zonal perforations are as follows:         <ul> <li>Blinebry 5,910' – 6,068'</li> <li>Tubb 6,465' – 6,593'</li> <li>Drinkard 6,664' – 6,962'</li> </ul> </li> <li>REPORT FOR THE INTERVAL(S) WITH Control of the Eunice; Blinebry-Tubb-Drinkard, North</li> </ol>				ETION AND TESTING 3160-4 COMPLETION  Production  HIN 30 DAYS
This well is located within the Tubb and Drinkard. Therefore LAST Reported pro-	e, no individual testing of z			ore-approved DHC of the Blinebry, aring order R-12538.
14. I hereby certify that the foregoing is Name (Printed/Typed)	s true and correct	1		
Sophie Mackay			Title Engineering Tech	
Signature Apphie Mackay			Date 03/10/2009	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease