to Appropriate District Office	State of Energy, Minerals and N	New Mexic atural Reso			. · · ·	Form C-103	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II	•== •••	ATION Box 2088	DIVISION	WELL API NO. 30-025-23541	Revised I	March 25, 1999	
811 South First, Artesia NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV	Santa Fe, New		504-2088	5. Indicate Type of	of Lease STATE	FEE	
2040 South Pacheco, Sante Fe, NM 875	05			6. State Oil & Ga 8055	s Lease No.		
(DO NOT USE THIS FORM FO	NOTICES AND REPORT	S ON WE	LLS OR PLUG BACK TO A				
DIFFERENT R	7. Lease Name or Unit Agreement Name						
``````````````````````````````````````	ORM C-101) FOR SUCH PROP			North Vacuum	Abo Unit		
1. Type of Well: Oil Well	Gas Well Othe	r Injector					
2. Name of Operator Exxon Mob	oil Corporation			8. Well No. 139			
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358			)-4358	9. Pool name or Wildcat Vacuum; Abo, North			
4. Well Location	<u> </u>			-			
Unit Letter:	1980 Feet From The sou	uth	Line and 860	Feet From Th	ne west	Line	
Section 14	Township 17S			NMPH	Lea	County	
	10. Elevation (S KB 4053	how whether l	DR, RKB, RT, GR, etc.)				
11.Checl	k Appropriate Box to	Indicate N		-			
NOTICE OF	INTENTION TO:		SUBS	EQUENT REF	PORT OF:	_	
PERFORM REMEDIAL WORK	PLUG AND ABANDO		REMEDIAL WORK		ALTERING CAS	SING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.	PLUG & ABAN	DONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND C	CEMENT JOB			
OTHER:	<u>.</u>		OTHER:				
12. Describe proposed or completed of work) SEE RULE 1103. (For Mu	perations. (Clearly state all pertir iltiple Completions: Attach wellt	ent details, an ore diagram o	d give pertinent dates, inclu f proposed completion or re	iding estimated date of completion)	of starting any propos	ed	

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11-04-03 Drive crew & WSU to location. Hold safety meeting. Inspect Rig. Check H2S monitor. RU WSU. Wait on wireline truck. RIH with Blanking Plug & set. Release On-off tool. RD wireline truck. CWI & SDFN

11-05-03 Open well up, zero pressure on the casing, 100 PSI on the tubing. Set plug in packer, nipple down wellhead, nipple up BOP. Got off packer with On-off tool, pulled C/L tubing out of the hole. Picked up 4-1/2" plug and packer. Run in the hole with workstring, set packer at 2082'. Load and test the casing, would not test. Pumping into hole at 900 PSI at 1 .50 B.P.M., tested down the tubing to test the 3-1/2" casing. It held 1000 PSI. Bled down the tubing and the 5-1/2". Put a gauge in the tubing and a chart recorder on the 5-1/2" casing. SWION.

11-06-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. Check pressure, zero pressure on tubing and casing. RIH and set plug @ 2256'. Unset 4-1/2" packer & POOH with tubing and packer. RIH with 5-1/2" FB packer & start looking for casing leak. Found leak between 1787' & 1819'. Test above OK. Unset packer, circulate well clean. POOH with tubing and packer. RIH with tubing to 1843'. CWI & SDFN

## SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and be SIGNATURE Lifeance Standard Starburns	elief. 	]	DATE 12/03/2003	
TYPE OR PRINT NAME Tiffany A. Stebbins	T	ELEPHONE	281, 654-1926	:
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL IF ANY: OC DIST	TRICT SUPERVISOR/GENERAL MANAGER	10,15,2627282030	DEC 2003DEC 150 Hobbs OCD	20(

Submit 3 Copies	ATTACH	<u>MENT</u>				
to Appropriate	State of New	Mexico				
District Office	Energy, Minerals and Natura	Resources Department			orm C-103	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Sante Fe, NM 8750	Revised March 25, 1999     WELL API NO. <b>30-025-23541</b> 5. Indicate Type of Lease     STATE     FEE     6. State Oil & Gas Lease No. <b>8055</b>					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other Injector			7. Lease Name or Unit Agreement Name North Vacuum Abo Unit			
Well	Well U Other Inje	ctor				
2. Name of Operator			8. Well No.			
Exxon Mobi	il Corporation		139			
3. Address of Operator P.O. Box 4	358		9. Pool name or Wildcat			
Houston		7210-4358	Vacuum; Abo, North			
4. Well Location						
Unit Letter $\underline{L}$ : $\underline{1}$	980 Feet From The south	Line and 860	Feet From Thest		Line	
Section 14	Township 17S	Range 34E	NMPH	Lea	County	
	10. Elevation (Show wh KB 4053	ether DR, RKB, RT, GR, etc.)		/////		
	Addit	ional Remarks				

11-07-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. RU cement trucks. Open well. Spot cement across leak. POOH with 6 stands tubing. Reverse out, POOH with 2 more stands tubing. Pressure up on squeeze. Leave 460 PSI on casing. CWI. Rig down cement trucks. SDFN

11-10-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. Open well, no pressure. POOH with tubing. PU & RIH with 4-3/4" bit, 6 drill collars, & tubing. Tag plug @ 1753'. RU Power Swivel. Start drilling. Drill out and fell through @ 1843'. Circulate well clean. Try to pressure up on well. Could not pressure up, suspect same leak. Rig down Power Swivel. POOH with tubing, drill collars and bit. RIH with Kill String. CWI & SDFN

11-11-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. Open well, no pressure. POOH with Kill String. PU RTBP, RIH on tubing to 1965'. Set RTBP & release Ret Head. Dump 2 sacks sand on top of RTBP. POOH with Tbg & Ret Head. LD Ret Head. RIH with Tension Pkr & set Tension Pkr at 1755'. Test casing OK. Unseat Pkr & POOH with Tbg & Pkr. LD Pkr. PU & RIH with Cmt Ret to 1592'. Wait on cement trucks. RU cement trucks. Start cement job, set cement retainer. Do Squeeze. Sting Out. Rev Out. POOH & LD 10 Jts Tbg. CWI & SDFN

11-12-03 Stand by waiting on cement.

11-13-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. Open well, no pressure. POOH with Tbg & Stinger. RIH with 4-3/4" Bit, 6 drill collars & Tbg. Tagged cement @ 1585'. RU Power Swivel. Start drilling. DO cement retainer & cement to 1621'. Circulate well clean. Pull up above packer. CWI & SDFN

11-14-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. Open well, no pressure. Continue drilling out cement. Drill out 20' cement. Cement still green, stop drilling out. Circulate well clean. CWI & SDFWE

11-17-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. Open well, no pressure. Continue drilling out cement. Drill out from 1641'. Fell through @ 1837'. Circulate well clean. Pressure test casing to 760 PSI for 30 minutes, OK. RD Rev Unit. POOH with 3 stands. Too windy to POOH. CWI & SDFN

11-18-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. Open well, no pressure. POOH with Tbg, drill collars, & Bit. LD collars & bit. RIH with Ret Head & Tbg. Tag Sand. Circulate well clean. Latch on to RTBP & unset. POOH with RTBP & lay down. RBIH with Ret Head & Tbg, tag sand. Circulate well clean. Latch on to 2nd RTBP. Unset, circulate well clean. Pressure test Csg to 660 PSI for 30 minutes OK. Bleed off. POOH LD Tbg, LD 40 Jts. CWI & SDFN

11-19-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. Lay down killstring, run in the hole with On-off tool and cement lined tubing. Latched onto packer at 8437'. Circulate hole with packer fluid. Nipple down BOP, Nipple up wellhead. Tested good. SWION.

11-20-03 Hold Safety meeting. Inspect Rig. Check H2S monitor. Checked casing pressure, OK. Rig unit down. NMOCD rep Johnny Robinson witnessed the MIT chart being run.



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