

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-29521
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)</p>		7. Lease Name or Unit Agreement Name SOUTH HOBBS (G/SA) UNIT
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	8. Well No. 208
2. Name of Operator	OCCIDENTAL PERMIAN, LTD.	9. Pool name or Wildcat HOBBS (G/SA)
3. Address of Operator	1017 W STANOLIND RD.	
4. Well Location		
Unit Letter <u>N</u> : <u>931</u> Feet From The <u>SOUTH</u> Line and <u>2263</u> Feet From The <u>WEST</u> Line		
Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3614' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

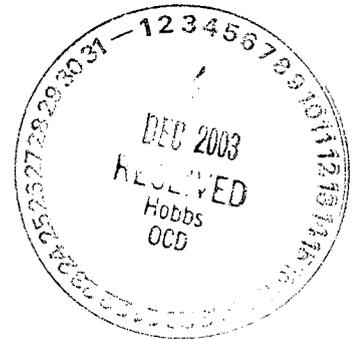
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Return shut in well to injection. Open additional pay</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RUPU. POH w/injection equipment.
- Perforatethe following intervals; (4075-4101). Using 4 JSPF and 120 degree phasing (104 holes).
- Stimulate perfs 4075-4205 w/5000 g 15% NEFE HCL acid.
- RIH w/5.5" Guiberson UNI VI pkr, XL on/off tool w/1.875 "F" nipple, 132 jts 2-3/8" Duoline tbg.
- Pkr set @4017'.
- Circ csg w/pkr fluid. Test csg to 550 psi for 30 min and chart for the NMOCD.
- RDPU. Clean Location.

Well ready for injection.

Rig Up Date: 11/12/2003
Rig Down Date: 11/18/2003



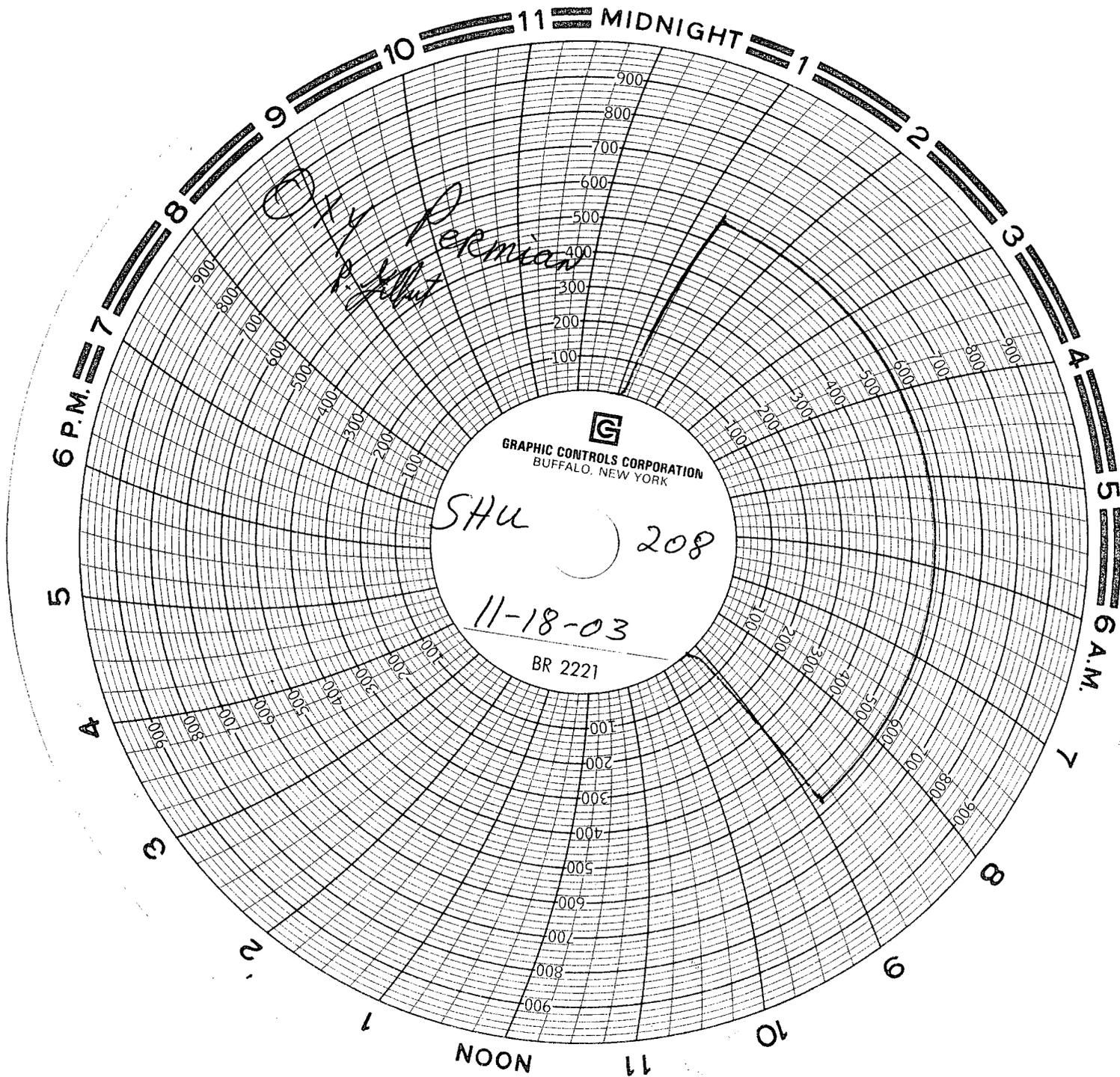
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENG. TECH DATE 12/02/2003
TYPE OR PRINT NAME Robert Gilbert PHONE NO. 505-397-8206

(This space for State Use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 10 2003

CONDITIONS OF APPROVAL IF ANY:



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

SHU 208
11-18-03
BR 2221

City Permian
P. J. [unclear]