

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>WELL API NO.</b> 30-025-36419
<b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
<b>6. State Oil &amp; Gas Lease No.</b>
<b>7. Lease Name or Unit Agreement Name</b> MOHICAN "28" STATE
<b>8. Well Number</b> 1
<b>9. OGRID Number</b> 141928
<b>10. Pool name or Wildcat</b> WILDCAT; MORROW

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) <b>1. Type of Well:</b> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
<b>2. Name of Operator</b> PATTERSON PETROLEUM LP	<b>7. Lease Name or Unit Agreement Name</b> MOHICAN "28" STATE
<b>3. Address of Operator</b> P.O. DRAWER 1416, SNYDER, TX 79550	<b>8. Well Number</b> 1
<b>4. Well Location</b> Unit Letter <u>J</u> : 1980 feet from the <u>SOUTH</u> line and 1330 feet from the <u>EAST</u> line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>	<b>9. OGRID Number</b> 141928
<b>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</b>	

<b>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</b>	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Drilled, set casing, cement & log <input checked="" type="checkbox"/>

**13. Describe proposed or completed operations.** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/29/03 Moved in & rigged up Patterson-UTI Rig #56. Drilled to 250' w/17½" bit. Spudded well @11:30 p.m. 09/28/03.

09/30/03 400'. Drilled & surveyed. Ran 9 jts 13-3/8" csg & set @400.56'. Cemented with 500 sx class "C" w/2% CC & ¼#/sk celloflakes. Circulated 175 sx to the pit. Plug down @11:00 p.m. 09/29/03. Waited 13¼ hrs on cement.

10/01/03 515'. Waited 15¼ hrs on cement. Drilled cement, float & guide shoe. Drilled 2 hrs w/bit #2 (12¼").

10/02/03 1370'. Drilled & surveyed.

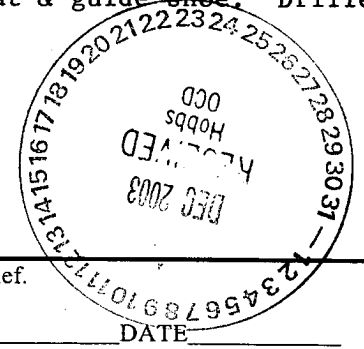
10/03/03 2100'. Drilled & surveyed.

10/04/03 2325'. Drilled & trip for bit #3 (12¼").

10/05/03 2946'. Drilled & surveyed.

10/06/03 3240'. Drilled.

10/07/03 3470'. Drilled & surveyed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE DEC 10 2003

Type or print name Nolan von Roeder Telephone No. (325) 573-1938  
(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 10 2003  
Conditions of approval, if any:

10/08/03 3,634'. Drilled.  
 10/09/03 3,724'. Drilled & surveyed. Trip for bit #4 & change BHA.  
 10/10/03 3,930'. Drilled.  
 10/11/03 4,115'. Drilled.  
 10/12/03 4,248'. Drilled & trip to repair mudline on pump.  
 10/13/03 4,438'. Drilled.  
 10/14/03 4,630'. Drilled & trip for hole in bottom of 20th stand.  
 10/15/03 4,805'. Drilled & surveyed. Started running intermediate casing.  
 10/16/03 4,805'. Ran 107 jts 9-5/8" 40# J55 LT&C casing, set @4804.17'. Cemented w/1700 sx of  
 HCL + 5% salt & 250 sx to pit. Plug down @6:00 p.m.(Texas time). Waiting on cement.  
 10/17/03 4,805'. Waiting on cement.  
 10/18/03 5,383'. Drilled & surveyed. Bit #5 (8-3/4")  
 10/19/03 6,114'. Drilled & surveyed.  
 10/20/03 6,816'. Drilled & surveyed.  
 10/21/03 7,287'. Drilled & surveyed.  
 10/22/03 7,670'. Drilled, surveyed & installed Crown-a-matic.  
 10/23/03 8,140'. Drilled & surveyed.  
 10/24/03 8,330'. Drilled & surveyed. Trip for Bit #6 (8-3/4") & change BHA.  
 10/25/03 8,661'. Drilled & surveyed.  
 10/26/03 9,055'. Drilled.  
 10/27/03 9,405'. Drilled & surveyed.  
 10/28/03 9,764'. Drilled & surveyed.  
 10/29/03 10,180'. Drilled & surveyed.  
 10/30/03 10,590'. Drilled & surveyed.  
 10/31/03 10,985'. Drilled & circulated mud log  
 11/01/03 10,995'. Drilled & surveyed. Trip & run BHA, work stuck pipe.  
 11/02/03 11,285'. Drilled & trip for bit #7 (8-3/4")  
 11/03/03 11,595'. Drilled & surveyed.  
 11/04/03 11,716'. Drilled. Drilling break 11,698-11,714'. Took a gas kick & shut well in.  
 Drillpipe plugged while well was shut in, waiting to perforate drillpipe.  
 11/05/03 11,808'. Rigged up wireline & perforated drillpipe @10,860'. Drilled 92'.  
 11/06/03 11,909'. Drilled 101'.  
 11/07/03 11,993'. Drilled 84' & changed kelly driver.  
 11/08/03 12,065'. Drilled & surveyed. Trip for bit #8 (8-3/4")  
 11/09/03 12,205'. Drilled 140'.  
 11/10/03 12,325'. Drilled 120'.  
 11/11/03 12,505'. Drilled 180'.  
 11/12/03 12,665'. Drilled & surveyed.  
 11/13/03 12,820'. Drilled 155' & worked on pumps  
 11/14/03 12,850'. Drilled 30'. Trip for bit #9 (8-3/4")  
 11/15/03 12,988'. Drilled 138' & changed BHA.  
 11/16/03 13,138'. Drilled 150'.  
 11/17/03 13,268'. Drilled & surveyed.  
 11/18/03 13,390'. Drilled & surveyed.  
 11/19/03 13,452'. Drilled, surveyed & reamed.  
 11/20/03 13,580'. Drilled 128'.  
 11/21/03 13,670'. Drilled 90' & started circulating.  
 11/22/03 13,670'. Circulating & short trips for tight spots. Trip out of hole to log  
 11/23/03 13,670'. Logging & laid down drill collars & drill pipe. Logger's TD 13,679'.  
 11/24/03 13,670'. Circulating waiting on casing  
 11/25/03 12,000'. Plug back to 12,00'-1st plug @13,670' (45 sx & 2nd @12,100' (60 sx). WOC.  
 11/26/03 Ran 256 jts 5 1/2" casing set @11,910'. Cemented w/700 sx. Ran 30 turbulator across  
 potential pay zones. Ran 20 centralizers evenly spaced from 11,900' to 10,080'.  
 Plug down @8:30 p.m. Texas time.  
 11/27/03 Rigged down.