

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

MAR 24 2009

HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34632
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 748
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>G</u> : <u>1510'</u> feet from the <u>North</u> line and <u>2543'</u> feet from the <u>East</u> line Section <u>15</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Acid Stimulate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/08 MIRU PU. ND WE=H. NU BOP. RU SOS Weatherford spooler. POOH w/119 jts of 2-7/8" J-55 prod tbg & LD Baker/Centrilift ESP. RD. PU & RIH w/4-3/4" Bit on 126 jts 2-7/8" J-55 prod tbg. Tag fill @ 3,942'. POOH w/tbg & LD bit.
11/21/08 RU Hydrostatic Tbg Tester. PU & RIH w/Sonic Hammer on 125 jts of 2-7/8" J-55 prod tbg. RD. RU pmp trk. Sonic Hammer wash Grayburg perms 3,970'-3,916', w/210 bbls of 9# BW. ISDP Vacuum. RD.
11/22/08 PU & RIH w/5-1/2" pkr on 2-7/8" prod tbg. Set pkr @ 3,740', L&T TCA w/40 bbls FW. RU acidizing equipment. Acidize GB perms fr 3,790' to 3,916' w/5,000 gals of 20% 90/10 acid & 2,500# RS in 5 stages @ 4 BPM. ISIP Vacuum. RD.
Procedure Cont'd. on Next Page.

Spud Date:

11/20/08

Rig Release Date:

11/27/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/20/09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY Tony W. Hill DISTRICT 1 SUPERVISOR DATE APR 02 2009
Conditions of Approval (if any):

Eunice Monument South Unit #748
Acid Stimulate
Cont'd.

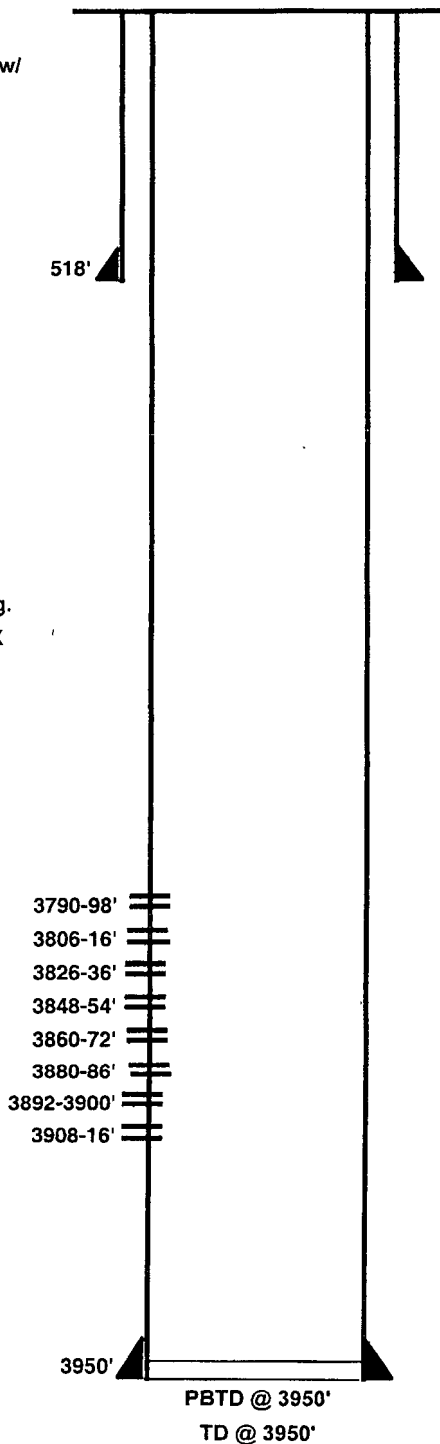
11/26/08	Swabbing – Made 28 runs in 7 hrs., rec 99 bbls of wtr w/4% oil cut. POOH w/2-7/8” prod tbg & LD 5-1/2” pkr.
11/27/08	MIRU SOS Weatherford Spooler. RIH w/ ESP & 2-7/8” prod tbg. Intake @ 3,789’ w/#4 round cable. ND BOP & NU WH. Start ESP check parameters.
11/28/08	RDMO PU. RWTP.
12/01/08	In 24 hrs. well made 17 BO, 987 BW & 4 MCF w/170 FAP.

CURRENT WELLBORE DIAGRAM

LEASE: EMSU	WELL: 748	FIELD: Eunice-Monument	API: 30-025-34632
LOC: 1510 FNL & 2543 FEL, Unit G	SEC: 15	BLK: T21S, R36E	REF NO:
SVY: N.M.P.M.	GL: 3572	CTY/ST: Lea Co., NM	SPUD: 7/2/1999
CURRENT STATUS: Producer	KB: 3578	DF:	TD DATE:

8-5/8", 24#/ft
Surf. Pipe set @ 518' w/
350 SX cement
Cmt Circ.? Yes
(11" hole)

5.5", 15.5#/ft K-55 Csg.
set @ 3950' w/ 725 SX
Cmt Circ.? Yes
(7-7/8" hole)



Date Completed: 8-31-1999
Initial Prod: 90 BOPD/ 963 BWPD/ 42 MCFGPD
Initial Formation: Grayburg From: 3790' To: 3916'
Completion Data:
Perf 3790-98, 3806-16, 3826-36, 3848-54, 3860-72, 3880-86, 3892-3900, 3908-16'. Acidized 2500 gal w ball sealers then acidized with 6000 gals 50 qual CO2.
Swab 20% oilcut Place on pump

5/2005 Replace TD1750 sub pump with 186 stage RA7 pump, PI @ 3766'

Additional Data:
T/Rustler 2 1367'
T/Salado @ 1459'
T/Tansil @ 2612'
T/Yates @ 2812'
T/7Rvs @ 3000'
T/Queen @ 3420'
T/Penrose @ 3555'
T/Grayburg Zn 1 @ 3742'
T/Grayburg Zn 2 @ 3778'
T/Grayburg Zn 2a @ 3805'
T/Grayburg Zn 3 @ 3837'
T/Grayburg Zn 4 @ 3869'

Last Updated
5/23/2008