RECEIVED

Submit 2 Copies To Appropriate Astri 20 21119 State of New Mexico	Form C-103
Office District I HOBBSOCEEnergy, Minerals and Natural Resources	October 25, 2007 WELL API NO.
1625 N. French Dr. Hobbs, NM 88240 District II OH. CONICED VATION DIVISION	30-025-28872V
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5 Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd. Azlec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV Salita 1 C, 1 W1 07303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Valler ATT State
PROPOSALS.)	Keller ATF State 8. Well Number #1
1. Type of Well: Oil Well Gas Well Other PA	9. OGRID Number
2. Name of Operator	025575
Yates Petroleum Corporation 3. Address of Operator	10 Pool name or Wildcat Cham C.
105 S. 4th Street, Artesia, NM 88210	Antelope Ridge Alorrow South
4. Well Location	
Unit Letter 6: 1750 feet from the 1 line and 1980 feet from the 1 line	
Section 21 Township 235 Range 34E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	1
	RILLING OPNS P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	NT JOB
	dy for OCD increasion affer D2 A
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned	
A steel marker at least 4" in diameter and at least 4' above ground level has been set	in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	TON HAS BEEN WELDED ON
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been ren	noved (Poured onsite concrete bases do not have
to be removed)	loved. (1 other offsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b	o) NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
	DATE $S-18-09$
SIGNATURE TITLE FOREMA	
TYPE OR PRINT NAMEE-MAIL	PHONE5 <u>75-748-1471</u>
MI I HILL MIND AL	3/24/09
ADDRIVED BY Wall What White COM J. Off	11240)