

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBSSOCD		Form C-105 July 17, 2008	
		1. WELL API NO: 30-025-38935		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. Oil & Gas Lease No		5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit <25191>	
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-1 44 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, 415 Date Rig Released and 432 and/or #33, attach this and the plat to the C-1 44 closure report in accordance with 19.15 17 13 K NMAQ)		6. Well Number. 137			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Melrose Operating Company <184860>				9. OGRID 184860	
10. Address of Operator 1000 W. Wilshire, Suite 223, Oklahoma City, OK 73116				11. Pool name or Wildcat Jalmat; Tansill-Yates-7-Rvrs	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	14	22-S	35-E	
BHL					
13. Date Spudded 12-11-08	14. Date T.D. Reached 12-19-08	15. Date Rig Released 12-19-08	16. Date Completed (Ready to Produce) 3-5-09		17. Elevations (DF and RKB, RT, GR, etc) 3582'
18. Total Measured Depth of Well 4171'		19. Plug Back Measured Depth 4171'		20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR/CCL
22. Producing Interval(s), of this completion - Top, Bottom, Name Yates: 3836 - 4048'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	12-1/4"	375 sx CI C	None
5-1/2"	15.5#	4171'	7-7/8"	700 sx CI C poz	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					3190'
26. Perforation record (interval, size, and number) Perforated from 3836- 4048' w/2 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3836 - 4048' 4000 gals 15% HCL acid; 1464 bbl frac w/108,550# sand		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) No Test		Well Status (Prod or Shut-in) Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc)					30. Test Witnessed By
31. List Attachments C-104, Logs & Inclination					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Ann E. Ritchie</i>		Printed Name Ann E. Ritchie		Title Regulatory Agent	Date 3-23-09
E-mail Address ann.wtor@gmail.com					

KR

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION, OF STATE

- OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology