

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 83240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. /

30-005-29084

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
VA-29287. Lease Name or Unit Agreement Name
Boomerang State Unit

8. Well Number 2

9. OGRID Number

10. Pool name or Wildcat
Tobac; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Yates Petroleum Corporation3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 25 Township 8S Range 33E NMPM County Chaves

11. Elevation (Show whether DR, RK3, RT, GR, etc.)
4337'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐**SUBSEQUENT REPORT OF:**

RE MEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation respectfully requests permission to change the hole and casing sizes for this well as follows:

14 3/4" surface hole with 9 5/8" casing set at 2100' and cemented to surface with 1475sx.
8 3/4" production hole with 5 1/2" casing set at 9550' and cemented with 800sx with TOC = 7000'.

If hole conditions dictate, 7" casing will be set and cement cement circulated to surface, then a 6 1/8" hole will be drilled to TD and 4 1/2" casing will be set and cemented with TOC = 7000'.

Verbal approval given by Mr. Paul Kautz, Hobbs OCD on 4/2/09
Thank you,

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jeremiah Mullen TITLE: Well Planning Tech DATE: 4/2/09Type or print name Jeremiah MullenE-mail address: jmulen@ypcnm.com

Telephone No. (505)748-4378

For State Use OnlyAPPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: APR 03 2009

Conditions of Approval (if any):