

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
RECEIVED FEB 03 2009 HOBBSD		1. WELL API NO. 30-025-29611 ✓																
		2. Type Of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name North Vacuum ABO Unit												
						6. Well Number 301H ✓												
9. Type of Completion ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Lateral																		
8. Name of Operator XTO Energy Inc. ✓						9. CORRS Number 005380												
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat Vacuum ABO North												
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface	0	3	17-S	34-E		790	S	1980	E	Lea ✓								
BH:	I	3	17-S	34-E		1634-1610	S	346-347	E	Lea								
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)											
9/30/2008	10/07/2008		10/08/2008		11/19/2008		4055'											
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run											
10413' MD/8681' TVD			10413MD/8681TVD		Yes													
22. Producing Interval(s), of this completion - Top, Bottom, Name 8500' - 10413' OH Lateral																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
Same as Original																		
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN												
25. TUBING RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET								
26. Perforation record (interval, size, and number) Open Hole Lateral 8862' - 10413'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8500' - 10,413'</td> <td>Acid z w/121,000 gals 20% Ultragel</td> </tr> <tr> <td></td> <td>Acid</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8500' - 10,413'	Acid z w/121,000 gals 20% Ultragel		Acid		
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8500' - 10,413'	Acid z w/121,000 gals 20% Ultragel																	
	Acid																	
28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)										
11/21/2008		Sub-Pump						Prod										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
11/22/2008	24			15	10	427	666.67											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)												
						36.34												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
31. List Attachments C102, C104, Wellbore diagram, Directional Survey, C103																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
Sherry Pack		Sherry Pack		Regulatory Analyst		12/30/2008												
E-mail address																		
sherry.pack@xtoenergy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2892	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3882	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4659	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6040	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6140	T. Ellenburger	T. Dakota	T.
T. Blinberry 6749	T. Gr. Wash	T. Morrison	T.
T. Tubb 7280	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8042	T. Rustler 1651	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

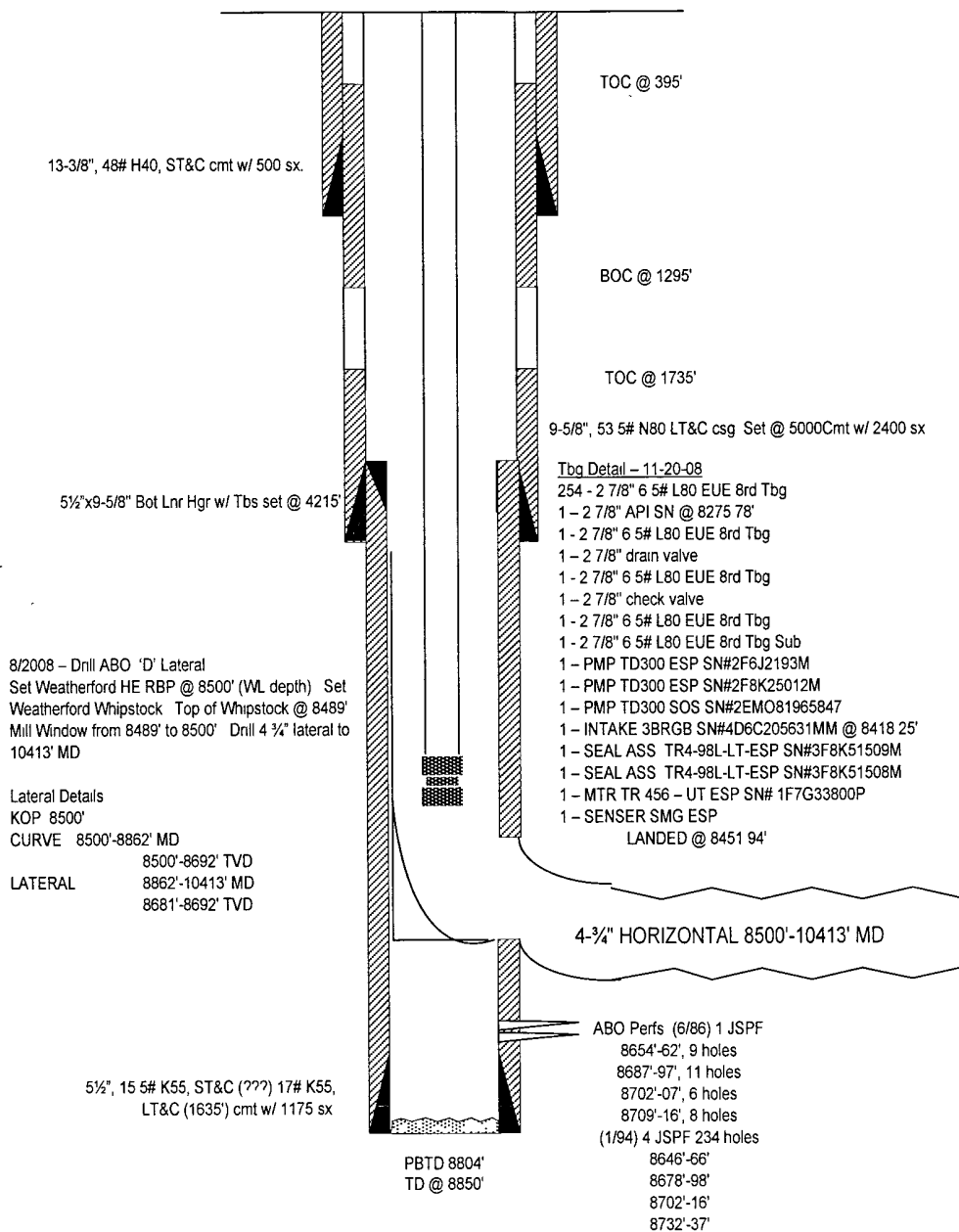
No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1651	2892	1241	anhydrite				
2892	3882	990	sand				
3882	4659	777	sand - limestone				
4659	6040	1381	dolomite				
6040	6140	100	sand - limestone				
6140	6749	609	carbonate				
6749	7280	531	carbonate				
7280	8042	762	sand - shale - dolomite				
8042	8850	808					

North Vacuum ABO Unit #301H

WELLBORE DIAGRAM



DATA

LOCATION: 790' FSL & 1980' FEL, SEC. 3

COUNTY/STATE: LEA NM

FIELD: N. VACUUM ABO

FORMATION: ABO

SPUD DATE: 06-02-86

STATUS: PRODUCER

API #: 30-025-29611

COMPL DATE: 07-03-86

IP: 55 BO/ 73 MCF/ 70 BW

COMPLETION DATA

05-19-86: SPUD 17 1/2" HOLE, RAN 13 3/8" CSG 48# TO 412', CMT W/500 SX CLASS "C", CIRC 106 SX. CONT DRILLING 12 1/4" TO 5000', RAN 9 5/8" 53.5# CSG, CMT W/2400 SX, TOC @ 395'. CONT DRILLING 7 7/8" HOLE, RAN 5 1/2" LINER TOL @ 4215', BOL @ 8850 (TD). CMT W/1175 SX CLASS "H" CMT. PERF ABO W/1 JHPF @ 8654 - 62', 8687 - 97', 8702 - 07', & 8709 - 16' (34 HOLES). ACDZ F/8520 - 8720 SPOT 20 GAL ACD & 8654 - 8716' ACDZ W/8500 GALS 15% DINE FE HCL + 86 RCNBS. IP: 55 BO/ 73 MCF/ 70 BW.

WORKOVER HISTORY

01-16-94: RAN GR/CCL LOGS F/8802 - 8500'. PERF W/4 SPF @ 8646 - 66', 8678 - 98', 8732 - 37' (234 HOLES). ACDZ PERFS W/7000 GALS 20% HCL W/ADDITIVES + 800 GAL 10# GBW + 1000# GRS + 290 BS. RIH W/PROD EQUIP, REL TO PROD.

09-30-08: MIRU CC FORBES #61, PU 4 3/4" BIT, 208 JTS 2 7/8" DP, 67 JTS 3 1/2" DP, TAG CIBP @ 8610', DRILL CIBP PUSH DWN HOLE TO 8791', LOST RETURNS, POOH LD 9 JTS, RU WL, RIH W/GUAGE RING SET TOP RBP @ 8500, RIH & TAG RBP @ 8500'. POOH LD BIT, PU WEATHERFORD, RIH W/WHIPSTOCK, RU GYRO, MILL WINDOW F/8489 - 8500', CIRC, POOH, LD MILLS. PU 2.38 MTR, RIH, SLIDE DRILL F/8500 - 8566', POOH TO MOVE ORIENTATION SUB, RIH TO 8197' W/129 STANDS, RIH STEERING TO BTM. SLIDE F/8556 - 9630', ROTATE F/9630 - 10101', CONNECTION BRKN, POOH RECOVER GYRO, CHG MTR, LD 1.83, RIH TO 10101 ROTATE F/10175 - 10413', CIRC, POOH LD 54 JTS 3 1/2", POOH W/GYRO, RIH W/SWEDGE & MILLS TO 8672' WASH & REAM 8672 - 10194, BTM 4 3/4" MILL 8497 - 1000', TOP 4 3/4" MILL 8444 - 9966'. RIG RELEASE 10/08/08.

11/08/08: RIH W/TTL OF 257 JTS 2 7/8" L80 NEW TBG, TTL OF 65 JTS 2 7/8" PH6 TBG & TAG @ 10410' (WINDOW @ 8500' & END OF LATERAL 10413', PUH TO 8400' W/2 7/8" L80 TBG, PMP 25 BBLS OF 15% ACID @ 2 BPM, 250 PSIG, 30 BBLS OF 2% KCL WTR @ 1 BPM, VAC, 20 BBLS OF 2% KCL WTR @ 4 BPM, 850

North Vacuum ABO Unit #301H

WELLBORE DIAGRAM

PSIG & 225 BBLS OF 2 % KCL WTR @ 5 BPM, 1750 PSIG.

11-15-08: ACDZ ABO ZONE LATERAL F/8500 – 10413' W/121000 GALS 20% ULTRAGEL ACID IN 4 STGS. AIR 20.7 BPM, MIN/MAX BPM 1831 BPM/21.4 BPM, AIP 6902 PSIG, MIN/MAX PRESS 3983 PSIG/7490 PSIG. ISIP 4206 PSIG, 5" SIP – 4089 PSIG, 10" SIP 4065 PSIG, 15" SIP 4065 PSIG. POOH W/2 7/8" L80 TBG & LD 2 7/8" PH6 WS TBG & BJ BHA (BJ SLEEVES, TOP SLEEVE OPEN, BTM 2 WERE CLOSED & ABOUT THE LAST 20 JTS OF TBG WERE HOLDING WTR). RIH W/SUB PMP & 2 7/8" L80 PROD TBG, INTAKE @ 8418.25', LATERAL @ 8500', SENSER @ 8451.94', 8600' OF #2 FLT CABLE.

11-22-08: PRE WO WELL TST: 6 BO/ 34 BW/ 4 MCF, PSOT WO TEST: 14 BO/ 457 BW/ 15 MCF IN 24 HRS (FLAP – 5036', API VSD SET @ 58 HTZ).

12-13-08: POST WO WELL TST: 8 BO/ 368 BW/ 25 MCF IN 24 HRS. API VSD SET @ 64 HTZ, FLAP – 2674'.

01-23-09: POST WO WELL TST 15 BO/ 286 BW/ 13 MCF IN 24 HRS. API VSD SET @ 67 HTZ, FLAP – 1459'.