

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM

87505

RECEIVED

MAR 18 2009

HOBBSOCD

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38955

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Blanca 23 Fee

8. Well Number

001

9. OGRID Number

162683 215099

10. Pool name or Wildcat

Denton; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

5215 N. O'Connor Blvd., Ste. 1500; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter H : 2160 feet from the North line and 480 feet from the East line
Section 23 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3774' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☒ Production & lateralOTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-15-08 Reached TD of 7 7/8" pilot hole (9768').

11-17-08 Ran 5 1/2" 17# N-80 LTC to 9768.' Cemented with Lead 430 sx Econocem-H + 3# Gilsonite + 0.1% HR-800 (wt 11.9, yld 2.46) and Tail 200 sx Versa-Cem Permian Basin Super H + 0.5% Halad-344 + 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 0.2% HR-800 (wt 13.2, yld 1.6). Calculated TOC 3230.'

11-18-08 Released rig.

01-01-09 Set CIBP @ 9160.'

01-03-09 Milled hole for 4 3/4" directional drill. KOP 9157.'

01-15-09 Ran PEAK liner. Top of liner @ 9073' -- 2 3/8" ULTRA-FX 6.4# L-80 to 9485' -- 2 3/8" 6.5# L-80 8rd from 9485' to 11850.' Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE March 13, 2009Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 03 2009

Conditions of Approval (if any):