Submit 3 Copies To Appropriate Dis Office	Butto of from Market		Form C-103 June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		iral Resources	VELL API NO. Z	
District II 1301 W Grand Ave. Artesia NM 883			0-025-06968	
1301 W Grand Ave, Artesia, NM 88220 OIL CONSERVATION DIVISION			. Indicate Type of Lease STATE FEE	
District II 1301 W Grand Ave, Artesia, NM 882 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	STATE FEE S. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			, but on a das Boase No.	
SUNDRY NOT REPORTS ON WELLS			. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR P	PROPOSALS TO DRIEL OR TO DEEPEN OR PL APPLICATION FOR PERMIT" (FORM C-101) FO		Develop Deigloged Heit	
PROPOSALS)			Central Drinkard Unit . Well Number 145	
1. Type of Well: Oil Well Gas Well Other			OGRID Number	
2. Name of Operator Range Operating New Mexico, Inc.			27588 /	
3. Address of Operator			0. Pool name or Wildcat	
100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102		[Orinkard	
4. Well Location				
Unit Letter : 1800 feet from the South line and 515 feet from the East line				
Section 33 Township 21S Range 37E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
			0.1	
12. Ch	eck Appropriate Box to Indicate N			
			EQUENT REPORT OF:	
		REMEDIAL WORK		
		COMMENCE DRILL CASING/CEMENT J		
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/OLIVILIY 5		
DOWN TOLL GOMMINGEL				
OTHER:		OTHER: Tempor	arily Abandon	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
•				
3-23-2009 – RU PU. LD PR/LNR w/stuffing box. Unseat pmp. POOH & LD rods and pmp. ND WH. PU on tbg to check for				
TAC. No TAC. NU BOP. POOH and LD tbg. Closed BOP. SWIFN.				
3-24-2009 - RU Halliburton ELU. RIH w/3.868 GR & GR/CCL logging tool to PBTD. Correlated to Gamma Ray/Neutron Log				
from 3-4-61 and found PBTD @ 6532'. POOH w/GR/CCL logging tools. RBIH w/4 ½" CIBP. Correlated to log strip and set				
CIBP @ 6450'. POOH w/setting tool. RBIH w/dump bailer and cumped 36' (4sx) of cmt on top of CIBP. POOH w/dump bailer. RBIH w/another 4 ½" CIBP. Correlated to log strip and set CIBP @ 5005'. POOH w/setting tools. RDMO Halliburton				
ELU & PU. RU Parker pmp trk & chart recorder to csg. Load csg w/80 bbls of 2% KCl. Pressure tst csg to 500 psig w/chart				
recorder for 40 min. Good tst. RDMO Parker pmp trk. Secured WH. SWIFN. Will meet NMOCD in morning at 10:30 am (3-				
25-09) to tst csg.				
3-25-2009 – RU PT and Ch	part recorder Pressure tst csg to 500	psi and run MIT tst t	or 30 min w/chart recorder. Good tst.	
Released pressure. SWI.	RD PT and chart recorder. Tst was v	vitnessed by NMOCE).	
CHART ATTACHED.		This	Approval of Temporary	
Spud Date: 2-26	-2006 Rig Release	Date: 3-12-20	Approval of Temporary	
Spud Date. 2-20	-2000 Rig Roleuse	Dute. 0 12 20		
		•••		
I hereby certify that-the-inform	nation above is true and complete to the l	oest of my knowledge	and belief.	
SIGNATURE /	TÍTLE Sr. F	Reg. Sp.	DATE 4-01-2009	
			PHONE: <u>817-869-4216</u>	
Type or print name Paula H For State Use Only	ale	grangeresources.com	1 HONE. 017-003-4210	
	2/1) //.n/ DIS	STRICT 1 SUPER	VISOR APR 0 6 2009	
APPROVED BY:	W. HULE		DATEDATE	
Conditions of Approval (if an	y)·			

