

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

APR 02 2009

HOBBSD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-34761

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-7020-1

7. Lease Name or Unit Agreement Name

STATE 11

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

WEST MIDWAY - UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~SWD~~

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line

Section 11

Township 17-S Range 35-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,942' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume _____

bbls;

Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐ RE-ENTRY ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/16/09 - 02/23/09 Building road/location/install cattle guards.

02/24/09 MI roustabout crew & welder. Cut off 13 3/8" surf csg. Install 13 3/8" x 8 5/8" WH. Weld onto 8 5/8" csg. Install 8 5/8" x 10' 900 series WH. Nipple up BOP. Move in & set reverse unit, cuttings tank. MI & rack 11,500' 2 7/8" tbg.

02/25/09 Clean and inspect threads on working tubing string.

02/26/09 MIRU Basic WSU. TIH w/ 7 7/8", bit sub 10 4 1/8" drill clrs + 2 7/8" 8.7# PH6 tbg. Tag top of cmt at 334'. RU power swivel. Drl cmt to 417'.

02/27/09 Drl cmt to 1,507'.

02/28/09 Drl cmt to 1,635'.

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

S.K. Lawless

TITLE

Vice President

DATE 03/30/09

Type or print name

E-mail address:

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 06 2009

Conditions of approval, if any:

03/01/09 Drlg cmt to 1,730', drilling through 12 midnight on February 28, 2009. Cont drlg.
03/02/09 Drlg cmt to 1,743'.
03/03/09 TOH. TIH w/7 7/8" bit. Drl cmt to 3,145'.
03/04/09 Drl cmt to 4,566'. TOH. LD 4 1/4" drl clrs & 7 7/8" bit.
03/05/09 TIH w/4 3/4" bit & 6 3 1/2" drl clrs. Drill inside 5 1/2" csg to 4,575'. TOH.
03/06/09 TIH w/4 3/4" concave mill. Mill on junk.
03/07/09 Mill on junk and cmt to 4,579'. TOH. TIH w/4 3/4" mill. Mill on junk & cmt to 4,600'.
03/10/09 Mill on junk & cmt to 4,850'. TOH. TIH w/4 3/4" bit. Drill trash & cmt.
03/11/09 Drl cmt to 6,650'. Test csg to 1,000#. No leak. Drl cmt to 6,670'.
03/12/09 Push CIBP to 7,350'. TOH. TIH w/drillable cmt retainer. Position cmt retainer at 6,650'.
03/13/09 Squeeze Blinberry perforations at 6,736' - 7,318' with 200 sxs Class "C" plus fluid lose additives followed by 150 sxs Class "C" net cmt. Attained 4,000# standing squeeze pressure.
03/14 - 16/09 SD WOC.
03/17 - 19 /09 Drl cmt & retainer. Fall thru cmt @ 7,250'. Test csg to 1,600# for 15 min. No leak. Set pkr @ 6,650'. Press test pkr & csg to 1,000#. Swb well
03/21/09 Set retainer. Press test tbg to 5,000#. Press test csg to 1,000#. Get injection rate on perf 0.75 bbls per min @ 4,300#. Mix & spot 100 sxs Class "H" cmt w/water loss additives plus 25 sxs Class "H" neat cmt to within 10 bbls of cmt retainer. Squeeze perf to 5,000# walking squeeze.
03/22 - 24/09. WOC.
03/24 - 26/09 Drill cmt retainer & cmt to 7,580'. Press test csg to 1,000#, 15 min. No leak. Drill CIBP and push to 11,200'.
03/27 - 28 /09 Run GR-CBL-CCL log. TOC @ 9,000'. Perf Cisco zone 11,108'to 11,120' OA w/1' deep pen JSPF
03/29-30/09 SDFW.