District   1301 W Grand Avenue, Artesia, NM 88210 FED 2 4 20(9)il Conservation Division   20   20   20   20   20   20   20   2	Submit To Appropr Two Copies District I 1625 N. French Dr			REC	State of New Mexico CHIVE Dinerals and Natural Resources							Form C-105 July 17, 2008  1. WELL API NO.							
Reason for Iffage   S. Loos Name of His Agectment Name   Loos Tank 16 State   S. Loos Name of His Agectment Name   Loos Tank 16 State	1301 W Grand Ave	enue, Arte	sia, NM 8 NM 87410	8210 FEB	B 2 4 2009il Conservation Division  DREOG 220 South St. Francis Dr.								30-025-38907 2. Type of Lease						
4. Reason for fining.  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-H-4 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  C-H-4 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  C-H-4 CLOSURE ATTACHMENT (Fill in boxes #1 through #30, #15 Date Rig Released and #32 and/or #31, stratch this and the plut to the C-144 cleasure report in accordance with 10.15 17.13 k NMAC1  Type of Complete  No. NEW WITH.   MORKOVER   DEFERNING   PLICRIACK   DIFFERENT RESERVOR   OTHER  S. Location   Control of the C-144 cleasure report in accordance with 10.15 17.13 k NMAC1  10. Address of Operator  No. NEW WITH.   NORKOVER   DEFERNING   PLICRIACK   DIFFERENT RESERVOR   OTHER  S. Location   Control of the C-144 cleasure report in accordance with 10.15 17.13 k NMAC1  11. Pand merate or Wilcout  11. Pand merate or Wilcout  12. Address of Operator  13. Address of Operator  14. Date Completed (Remby to Produce)  14. Date Completed (Remby to Produce)  15. Executions (DF and MER)  17. Executions (DF and MER)  17. Date Specific or No. 11. Date Completed (Remby to Produce)  17. Executions (DF and MER)  17. Date Specific or No. 11. Date Completed (Remby to Produce)  17. Executions (DF and MER)  17. Date Specific or No. 11. Date Completed (Remby to Produce)  18. Total Measured Depth of Well  18. Date Specific or No. 11. Date Completed (Remby to Produce)  18. Total Measured Depth of Well  18. Date Specific or No. 11. Date Completed (Remby to Produce)  18. Total Measured Depth of Well  18. Date Specific or No. 11. Date Completed (Remby to Produce)  18. Total Measured Depth of Well  18. Date Specific or No. 11. Date Completed (Remby to Produce)  18. Total Measured Depth of Well  18. Date Specific or No. 11. Date Completed (Remby to Produce)  18. Total Measured Depth of Well  18. Date Specific or No. 11. Date Complete (Remby to Produce)  18. Total Measured Depth of Well  18. Date Specific or No. 11. Date Complete (Remby to Produce)  18. Total Measured D																			
COMPLETION REPORT (Fill in boxes #1 shough #31 for Sinte and Fer wells only)  C. HACLOSING ATTACHMENT (Fill in boxes #1 through #8, #15 Dare Rig Released and #32 and/or #25, stands this and legal as the C-144 clours report in accordance with #1513 (7,13 K NMAC) 7. Type of Completion:  Make Well   WORKOVER   DEFFENNS   PLACHACK   DIFFERENT RESERVOR   OTHER Name of Operator 10. Address of Operator 10. Address of Operator 10. Address of Operator 10. Address of Operator 11. Pool anne are Wilder 12. Location   Unit Lit   Section   Township   Range   Lor   Test from the NS Like   Feet from the   EW Line   12. Location   Unit Lit   Section   Township   Range   Lor   Test from the   NS Like   Feet from the   EW Line   13. Date Spuided   14. Date 1. DiReached   15. Date Rig Released   16. Date Completed Rendy to Produce)   RT. Gill. ext   3652 GR   13. Total Measured Depth of Well   19. Ping Reak Measured Depth   20. Was Directional Survey Mode?   21. Type Effects and Otto Logs Ren   22. Producting Intervalley, of this completion. Top, Bottom, Name   8698'-8554 (grape frig), Debugger 23. CASING RECORD (Report all strings Set in well) 24.   Line   Rendy   Rendy   Rendy   Rendy   Rendy   Rendy   Rendy   25. Producting Intervalley, of this completion. Top, Bottom, Name   Rendy   R	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
### ### ### ### ### ### ### ### ### ##											Lost Tank 16 State								
New well,   WORKOVER   DEFERNING   PLICINACK   DIFFERENT RESERVOIR   OTHER	#33; attach this ar	nd the pla										or	4			/			
1.1. Pool ranne or Williest   1.2. Pool ranne or Williest   1.2. Pool ranne or Williest   1.2. Location   1.	X NEW I	WELL [	□ WOR	KOVER [	DEEPE	ENING	□PLUGBACK		DIFFE	EREN	IT RESERV	OIR				<del></del>			
P.O.   Box   18496 Oklahoma City, OK 73154-0496   Lost Tank; Delaware   Z40297     12. Location   Linit Lix   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   EW Line   County     12. Locat Spudded   Lost   Los		Ch	esape	ake Ope	rating	Inc.							9. OGRID 147179 /						
12.Location	·		lahom	a City, C	K 731	54-04	96												
Surface:   D   16   21S   32E   330'   North   330'   West   7	ļ <u>.</u>							Lot	ot Feet fr		Feet from the	he				<u> </u>			
13. Date Spudded		D	16	3							330'		North			Wes	t		
10/27/2008	1					-												•	
Section   Sect	10/27/2008	11/	10/200							16. Date Completed 1/16/2009			(Ready to Produce)						
CASING RECORD (Report all strings set in well)	18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21 Type Electric and Other Lo									her Logs Run									
CASING SIZE																			
13 3/8"   54.5#   1335'   17 1/2"   995 sxs.   Circulated								OR	D (R			ring							
8 5/8"   32#   4250'   12 1/4"   1215 sxs.   Circulated		ZE			FT.				17 1		LE SIZE		·	G RE				PULLED	
STATE   17#   8700'   77/8"   945 sxs.   2880' CBL				<u> </u>															
24. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 7/8" 6680.8'  26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  6698'-8554' grs pf Total-7500 gals 15 % NeFe; Frac  83.5K D-XL Borate fluid +  101K# 20/40 Sd.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  ESP- 2 7/8"Pump  Date of Test  02/02/2009  Date of Test  02/02/2009  Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  02/02/2009  Date of Test  02/02/2009  Date of Test  02/02/2009  Date of Test  02/02/2009  Date of Test  03/06 Bbl 120 MCF 201 Bbl.  Oil Gravity - API - (Corr )  Sold  30. Test Witnessed By  30. Test Witnessed By  31. List Attachments  E-Logs; Well Dev. Report, C-104; Letter of request confidential for e-logs  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, attach a plat with the location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  Printed Name Linda Good  Title Sr. Regulatory Comp. Spec. Date  02/23/2009	5 1/2"																		
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26. Perforation record (interval, size, and number) 6698'-6707'; 7032'-7198'; 8504'-8522'; 8547'-8554'.  Perfed w/2 jspf  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6698'-8554' grs pf Total-7500 gals 15 % NeFe; Frac 83.5K D-XL Borate fluid + 101K# 20/40 Sd.  28.  PRODUCTION  Date First Production 01/16/2009  Date of Test 02/02/2009  Date of Test 02/02/02/08  Date o		TOP		BO.														DCET	
26. Perforation record (interval, size, and number) 6698'-6707', 7032'-7798', 8504'-8522', 8547'-8554'.  Perfed w/2 jspf  Perfed w/2 jspf  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date First Production 01/16/2009  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 02/02/2009  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod.  Date of Test 02/02/2009  Date of Test 02/02/2009  Prod.  Date of Test 02/02/2009  Date of Test 02/02/20/2009  Dat		101		- 150	OTTOM SACKS CLIMEN			LITI	<del></del>						<u>`</u>	TACKI	X 3L1		
Perfed w/2 jspf    G698'-8554' grs pf   Total-7500 gals 15 % NeFe;Frac																			
Perfed w/2 jspf    G698'-8554' grs pf   Total-7500 gals 15 % NeFe;Frac	26. Perforation 6698'-6707': 7	record (i '032'-7	nterval, s '198': 8	size, and nu 8504'-85	nber) 22': 85	47'-85	554'.					FR/							
28. PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Prod.   Well Status (Prod or Shut-in)   Prod.    Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    Flow Tubing   Casing Pressure   Production of Gas (Sold, used for fuc), vented, etc.)   396 Bbl.   120 MCF   201 Bbl.    29. Disposition of Gas (Sold, used for fuc), vented, etc.)   396 Bbl.   120 MCF   201 Bbl.    29. Disposition of Gas (Sold, used for fuc), vented, etc.)   30. Test Witnessed By  31. List Attachments   E-Logs; Well Dev. Report; C-104; Letter of request confidential for e-logs  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  Latitude   Longitude   NAD 1927 1983    I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   Printed Name   Linda Good   Title   Sr. Regulatory Comp. Spec.   Date   02/23/2009   Date   02						nf													
28. PRODUCTION  Date First Production O1/16/2009 Production Method (Flowing, gas lift, pumping - Size and type pump) Prod.  Date of Test O2/02/2009 Prod. Pr								Ρ'											
Date First Production																			
Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl   Gas - Oil Ratio    O2/02/2009   24   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl   Gas - Oil Ratio    Test Period   396 Bbl   120 MCF   201 Bbl    Flow Tubing   Casing Pressure   Calculated 24   Hour Rate   396 Bbl   120 MCF   201 Bbl    29. Disposition of Gas (Sold, used for fucl, vented, etc.)   30. Test Witnessed By    Sold   31. List Attachments   E-Logs; Well Dev. Report; C-104; Letter of request confidential for e-logs    32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.    33. If an on-site burial was used at the well, report the exact location of the on-site burial:    Latitude   Longitude   NAD 1927 1983    I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief    Printed   Name   Linda Good   Title   Sr. Regulatory Comp. Spec.   Date   02/23/2009																			
O2/02/2009 24 Test Period 396 Bbl 120 MCF 201 Bbl.  Flow Tubing Press. 300 250 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr )  250 Sold 396 Bbl. 120 MCF 201 Bbl.  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold 31. List Attachments E-Logs; Well Dev. Report; C-104; Letter of request confidential for e-logs  32. If a temporary pit was used at the well, attach a plat with the location of the emporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Linda Good Title Sr. Regulatory Comp. Spec. Date 02/23/2009		tion						umpir	ıg - Siz	e and	d type pump)	)		(Proa	l or Shut-	-in)			
Flow Tubing Pressure 250 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. 201 Bbl. Oil Gravity - API - (Corr )  Press. 300 250 Sold 396 Bbl. 120 MCF 201 Bbl. 201 Bbl. 30. Test Witnessed By Sold  31. List Attachments E-Logs; Well Dev. Report; C-104; Letter of request confidential for e-logs  32. If a temporary pit was used at the well, attach a plat with the location of the emporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Linda Good Title Sr. Regulatory Comp. Spec. Date 02/23/2009			s Tested	Ch						1				1			Gas - O	il Ratio	
Press. 300 250 Hour Rate 396 Bbl. 120 MCF 201 Bbl.  29. Disposition of Gas (Sold, used for firel, vented, etc.) Sold  31. List Attachments E-Logs; Well Dev. Report; C-104; Letter of request confidential for e-logs  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Hand Good Title Sr. Regulatory Comp. Spec. Date 02/23/2009														20	)1 Bbl.				
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Kindle Good Title Sr. Regulatory Comp. Spec. Date 02/23/2009	32. If a temporary	pit was	used at th	he well, atta	ch a plat	with the	e location of the	temp	orary p	it.									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Linda Good  Signature Linda Good  Title Sr. Regulatory Comp. Spec. Date 02/23/2009	33. If an on-site b	urial was	used at 1	the well, rep	ort the e	xact loc		ite bu	rial:				Longitude				NIAI	2 1027 1092	
Signature Signature Signature Name Linda Good Title Sr. Regulatory Comp. Spec. Date 02/23/2009		y that t	he info	rmation s	hown c		sides of this			ue c			to the best o			_	belief		
E-mail Address linda.good@chk.com	Signature	Sono	la	Doo	d	Ì	<sub>Name</sub> Linda	Go	od		Titl	le S	r. Regulato	ory C	omp. S	Spec.	Date	02/23/2009	
	E-mail Addres	s linda	.good@	Ochk.com											· · · · · · · · · · · · · · · · · · ·				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theaster	n New Mexico	Northwestern New Mexico					
T. Anhy	1200'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	2371'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison	_				
T. Drinkard		T. Bone Springs 8570'	T.Todilto					
T. Abo		T. B. Salt	T. Entrada					
T. Wolfcamp		T. B. Canyon	T. Wingate					
T. Penn_		T	T. Chinle					
T. Cisco (Bough C)		T.	T. Permian	OH OD CAS				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		