

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

COPY

Form C-103
June 19, 2008

RECEIVED

APR 03 2009

HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Saltwater Disposal ✓	WELL API NO. 30-025-23937
2. Name of Operator EverQuest Energy Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
3. Address of Operator 10 Desta Drive, Suite 300-E, Midland, Texas 79705	6. State Oil & Gas Lease No. SWD Easement-0056
4. Well Location Unit Letter: D 554 feet from the North line and 554 feet from the West line Section 32 Township 16S Range 36E NMPM Lea County ✓	7. Lease Name or Unit Agreement Name State L 736
	8. Well Number 1 ✓
	9. OGRID Number 212929 ✓
	10. Pool name or Wildcat SWD; Devonian ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3930' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Repair MIT failure** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed MIT under previous operator (COG Operating) on 11-12-08 and the well was shut down. Subsequently EverQuest Energy acquired this well and the C-145 Change of Operator was approved by the OCD on 1-12-09. Pulled tubing/packer, packer stuck and was jarred apart – leaving the bottom half of packer in the hole. Appeared that source of MIT failure was leaking packer mandrel. Replaced existing tubing string w/ 2.875" 6.5# L80 IPC, set Arrow-Set packer with On/Off tool at 12625', pressure test casing annulus to 400 psi, test witnessed and accepted by Mr. Maxie Brown w/ OCD-Hobbs, acidized well w/ 2000 gal 20% HCl, treated 3 bpm at 200 psi, ISDP vacuum. RDMO WSU, well ready for injection.

Spud Date:

Jan 7, 2009

Rig Release Date:

Jan 30, 2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **President**

DATE **February 2, 2009**

Type or print name **Terry M. Duffey**
For State Use Only

E-mail address:

PHONE: **432-686-9790**

APPROVED BY:

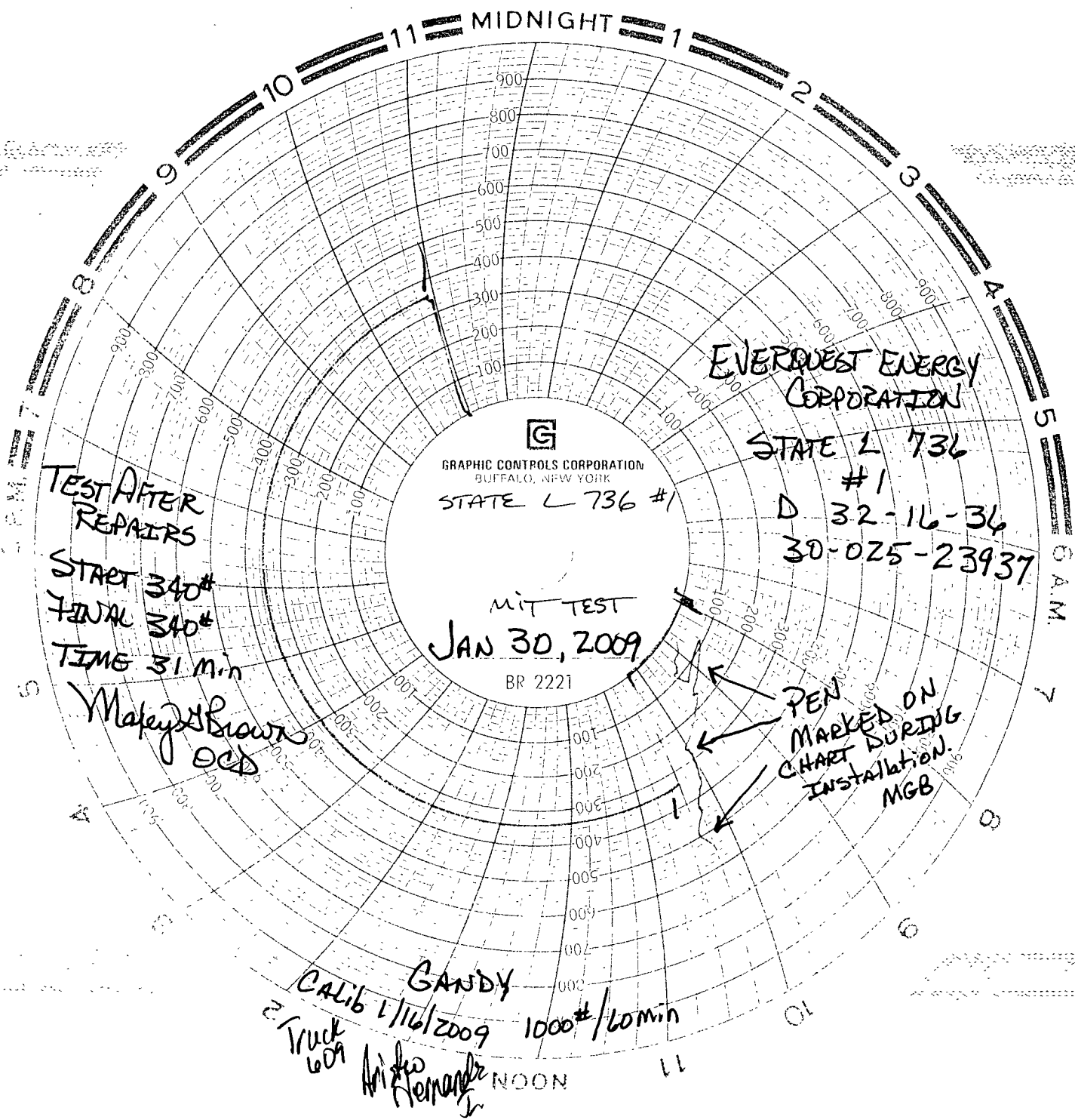
TITLE

DISTRICT 1 SUPERVISOR

DATE

APR 06 2009

Conditions of Approval (if any):



TEST AFTER
REPAIRS

START 340#

FINAL 340#

TIME 31 min

Makey Brown
OGD

G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

STATE L 736 #1

MIT TEST

JAN 30, 2009

BR 2221

EVERQUEST ENERGY
CORPORATION

STATE L 736

#1

D 32-16-36

30-025-23937

PEN
MARKED ON
CHART DURING
INSTALLATION.
MGB

GANDY

CALIB 1/16/2009

1000#/min

2/ Truck
609

H. Hernandez Jr.

NOON