

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Energy, Minerals and Natural Resources MAR 27 2009 Oil Conservation Division 1220 South St. Francis Dr. HOBBS Santa Fe, NM 87505				Form C-105 July 17, 2008										
		1. WELL API NO. 30-025-39220				2. Type of Lease X STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No				5. Lease Name or Unit Agreement Name State A-3										
						6. Well Number: 8										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)																
7. Type of Completion X NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator ConocoPhillips Company						9. OGRID 217817										
10. Address of Operator P.O. Box 51810 Midland, Texas 79710-18410						11. Pool name or Wildcat Weir: Blinebry Monument: Tubb										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	3	20S	37E		660	S	385	E	Lea						
BH:	P	3	20S	37E		660	S	385	E	Lea						
13. Date Spudded 11/06/2008	14. Date T.D. Reached 11/15/2008		15. Date Rig Released 11/17/2008		16. Date Completed (Ready to Produce) 12/03/2008			17. Elevations (DF and RKB, RT, GR, etc) 3602' GR								
18. Total Measured Depth of Well 7623'			19. Plug Back Measured Depth 6900'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run BPL, BCS, HighRes, Laterolog, Compensated Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name Weir: Blinebry 5981-5833, Monument: Tubb 6480-6736																
23 CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8.625"		24#		1454'		12.25"		680 sxs CI C								
5.5"		17#		7613'		7.875"		1250 sxs CI C								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET							
						2.875"	6748'									
26. Perforation record (interval, size, and number) Weir: Blinebry 5981-5833 (2spf) Monument: Tubb 6480-6736 (2spf)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6480-6736</td> <td>4589gal 15% HCl w/110 Bio Balls, 1573 bbls YF125ST, 117,915 lbs 20/40 Jordan, 2153 bbls Water</td> </tr> <tr> <td>5981-5833</td> <td>5001 gal 15% HCl w/135bio balls, 2263 bbls YF125ST, 180,578 lbs 20/40 Jordan, 2996 bbls Water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6480-6736	4589gal 15% HCl w/110 Bio Balls, 1573 bbls YF125ST, 117,915 lbs 20/40 Jordan, 2153 bbls Water	5981-5833	5001 gal 15% HCl w/135bio balls, 2263 bbls YF125ST, 180,578 lbs 20/40 Jordan, 2996 bbls Water
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28 PRODUCTION																
Date First Production 12/19/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping.				Well Status (Prod. or Shut-in) Producing										
Date of Test 12/19/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 30	Water - Bbl. 200	Gas - Oil Ratio 2000:1									
Flow Tubing Press 200	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 30	Water - Bbl. 200	Oil Gravity - API - (Corr) 38.1										
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By									
31. List Attachments C-103, C104, C105, (Logs) (Deviation Report)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 		Printed Name Justin Firkins		Title Regulatory Specialist		Date 03/18/2009										
E-mail Address justin.c.firkins@conocophillips.com																

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1411	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1499	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2744	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3000	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3561	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3832	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4124	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5321	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5763	T. Gr. Wash	T. Dakota	
T. Tubb 6456	T. Delaware Sand	T. Morrison	
T. Drinkard 6786	T. Bone Springs	T. Todilto	
T. Abo 7112	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology