

RECEIVED

MAR 2 / 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
HOBBS, NM 87505

WELL API NO: <u>30-025-39220</u>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State A-3	
8. Well Number <u>8</u>	
9. OGRID Number <u>217817</u>	
10. Pool name or Wildcat Weir: Blinebry, Monument: Tubb	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 51810, Midland Texas 79710	
4. Well Location Unit Letter <u>P</u> <u>660</u> feet from the <u>South</u> line and <u>385</u> feet from the <u>East</u> line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3602' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Weir: Blinebry and Monument: Tubb DHC authority (R113-63) pre-approved pool areas.

The Weir: Blinebry (63780) zone is perforated at 5981-5833, The Monument: Tubb (47090) zone is perforated at 6480-3736 Allocation for the above well are as follows:

	Oil	Gas	Water
Weir: Blinebry-	30%	30%	30%
Monument: Tubb	70%	70%	70%

Commingle will not reduce the value of the total remaining production

Ownership interest in both pools is the same

DHC-HOB-0302

Spud Date:

11/06/2008

Rig Release Date:

11/17/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Justin C. Firkins

Regulatory Specialist

DATE 03/18/2009

Type or print name

E-mail address: justin.c.firkins@conocophillips

PHONE: 432-688-6913

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 06 2009

Conditions of Approval (if any):