

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-36060
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. VO-6175

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Three Pete State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1	
2. Name of Operator Manzano Oil Corporation		9. Pool name or Wildcat Mescalero, North - Cisco	
3. Address of Operator P.O. Box 2107, Roswell, NM 88202-2107			
4. Well Location Unit Letter <u>A</u> : <u>578</u> Feet From The <u>North</u> Line and <u>965</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>10S</u> Range <u>32E</u> NMPM <u>Lea</u> County			
10. Date Spudded 12/1/02	11. Date T.D. Reached 12/28/02	12. Date Compl. (Ready to Prod.) 1/18/03	13. Elevations (DF& RKB, RT, GR, etc.) 4224' GR
14. Elev. Casinghead 4224'			
15. Total Depth 9500'	16. Plug Back T.D. 9470'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary
19. Producing Interval(s), of this completion - Top, Bottom, Name 8708'-9464' Cisco-Canyon			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/Neutron-Density/AzLL-MCFL Med DLL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61 & 68	375'	17 1/2"	425 sx-Circ	None
9 5/8"	47	3400'	12 1/4"	1250 sx - Circ	None
5 1/2"	17 & 20	9500'	7 7/8"	1925 sx-4000'	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	8818'
						8818'

26. Perforation record (interval, size, and number) 8708'-20, 8746'-58, 8852'-58', 8990'-99', 9236'-42', 9284'-92', 9460'-64'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9236'-9464' 8852'-8999' AMOUNT AND KIND MATERIAL USED 6000 g1 15% HCl 4000 g1 15% HCl	
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28. PRODUCTION							
Date First Production 1/18/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/31/03	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 99	Gas - MCF 126	Water - Bbl. 0	Gas - Oil Ratio 785:1
Flow Tubing Press. 620	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 99	Gas - MCF 126	Water - Bbl. 0	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By M Hanagan	
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30. List Attachments Logs & Deviation Surveys							
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Mike Hanagan		Title Agent		Date 2/10/03	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## Southeastern New Mexico

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B"  
T. Penn. "C"  
T. Penn. "D"  
T. Leadville  
T. Madison  
T. Elbert  
T. McCracken  
T. Ignacio Otzte  
T. Granite  
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No. 1, from..... 8708..... to..... 9464.....  
No. 2, from..... to.....

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet  
No. 2, from ..... to ..... feet  
No. 3, from ..... to ..... feet

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
ELF	2/12/03		

ABOVE DATE DOES NOT  
INDICATE WHEN  
CONFIDENTIAL LOGS  
WILL BE RELEASED