District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV Oil Conser											5 Copies	
1220 S. St. Francis	Dr., Sant	a Fe, NM 875	05	-	Santa Fe, N	M 87505	••				AMENDED REPORT	
District IV 1220 South S 1220 South S Santa Fe, N I. REQUEST FOR ALLOWABLI Operator name and Address Manzano 0il Corporation P.O. Box 2107, Roswell, NM 88202221070 API Number 30-025-36060 Property Code 30895 Property Name Three Pete State II. 10 Surface Location						AND AU	AND AUTHORIZATION TO TRANSPORT OGRID Number					
Manzar	10 Oil	Corpor	ation	007	MELL A	~ <u>.</u>	}	013954 Reason for	Filing (ade/ Eff	active Date	
r.u.	30x ∠	.0/, KUS	.werr,	NM 002	OXENTO E	AS BEF]	NW	16 m			
⁴ API Number 30 - 0 25-36	r 5060	Poo	l Name	- Nor	ې Cisc – ط	FYOI	CEDIN		P	ool Code 5750		
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11 Bott	om Ho	le Locatio	n									
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