	Office <u>District 1</u> 1625 N. Fre <u>District 11</u> 1301 W Gr <u>District 111</u> 1000 Rio Bi <u>District 1V</u> 1220 S. St. 87505 (DO NOT U DIFFEREN PROPOSAI 1. Type C 2. Name <u>KEVIN C</u> 3. Addre	and Ave., Artesia, NM 882RECEIVE and Ave., Artesia, NM 88210 OIL C APR 06 20092 razos Rd., Aztec, NM 87410 Francis Dr, Santa Fe, NM SUNDRY NOTICES AND RE USE THIS FORM FOR PROPOSALS TO DRILL T RESERVOIR. USE "APPLICATION FOR PE LS.) of Well: Oil Well X Gas Well □ of Operator D BUTLER & ASSOCIATES, INC. ss of Operator 1171, MIDLAND, TEXAS 79702	CONSERVATION 220 South St. Fran Santa Fe, NM 87 PAGE 1 OF 2 EPORTS ON WELLS OR TO DEEPEN OR PLU	DIVISION nois Dr. 7505 2	WELL API NO. 3000500670 5. Indicate Type of Lease STATE X F 6. State Oil & Gas Lease E-5666 7. Lease Name or Unit A SOUTH CAPROCK QUI 8. Well Number 005 9. OGRID Number 12627 10. Pool name or Wildca 08559 CAPROCK QUEE	EE No. greement Name EEN UNIT ✓ /	
1			heNORTH	line and	990feet from the	_WESTline	
100000000000000000000000000000000000000	5	Section 30 Township 15S Range 31E NMPM CHAVES County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
		4442' GR					
	Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPOR PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTE TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AN PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB						ING CASING	
_	OTHER:	HER: OTHER: TEMPORARY ABANDONMENT X 3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompletion.							
11/18/08MIRU Basic Energy Services WSU. Dug out wellhead and unflange 8 5/8" National wellhead. NU ITues.PU workstring and AD-1 packer. RIH with packer and 45 - 2 7/8" joints of tubing. Displaced 100%Day 1cut to cellar. Left packer swinging. Close well in. SDFN.						U BOP, ⁴ 10% oil	
١	1/19/08 Wed. Day 2	19/08 Ed. Bled well off. RIH with 50 joints of tubing and tagged CIBP @ 2,993'. LD 1 joint and sat packer @ 2,982' then pressured up CIBP to 1000#. Tested to 300# above packer but lost 50# in 15 minutes. POH while					
1	11/20/08Bled well off. RU swivel, PU 1 joint and established circulation and drill out on CIBP. Drilled 16" thru plug then slowly pushed down. Washed down 5 joints loosing 75 Bbls in 15 minutes. Drilled down to 3,131'and PU 6' and circulated well capacity. RD swivel and POH with 6 joints (EOT 2,977'). Close well in. SDFN.						
F	11/21/08Bled well off. POH with tubing, DC's, BHA and bit. PU & RIH with AD-1 packer and 95 joints settin packer @ 2,978' leaving 14 points of tension. RU swab equipment and tagged fluid @ 500'. Made a tota of 12 runs recovering 65 Bbls of 10% oil cut fluid. SD for an hour; tagged fluid @ 2,100'. Close well in SDFN.						
Ñ	11/24/08Bled well off. RU swabbed equipment and tagged fluid @ 900'. Made a total of 7 runs and well became dry. Sampled fluid and it was approx 10% oil cut. SD for 30 minutes; tagged fluid @ 2,000'. Made two runs and well became dry. RD swab equipment and RU tubing equipment. Released packer and POH with 95 joints. ND BOP, RIH with 1 joint and flange wellhead. RDMO.						

Spud Date: Rig Release Date: This Approval of Temporary Abandonment Expires	5 49
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	
Type or print name KEVIN O BUTLER E-mail address: <u>robie@geedmidland.com</u> PHONE: 432-682-1178 For State Use Only	
APPROVED BY:	B 2009
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NO MIT NO CHART! 4-8-09 Suff.	
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