Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



FORM APPROVED OMB No 1004-0137

Expires: July 31, 2010

5. Lease Serial No. LC 030132-B

6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						· · · · · · · · · · · · · · · · · · · ·	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					-		
Oil Well Gas Well Other					8. Well Name and No. Closson "B" Fed, V	√ell #11 √ 25185	
2. Name of Operator MELROSE OPERATING COMPANY 184860					9. API Well No. 30 025 09098		
3a. Address 3b. Phone			. (ınclude area ce	ode)	10. Field and Pool or E	Exploratory Area	
			/2147620830		Jalmat;Tansil-Yates-	7 Rvrs	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State		
Sec 30, T22S, R36E, 1980 FNL & 660 FEL, (H)					Lea County, NM)	
12. CHEC	K THE APPROPRIATE F	BOX(ES) TO IND	DICATE NATUR	E OF NOT	TCE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deep	oen ture Treat	_	oduction (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
✓ Subsequent Report	Casing Repair		Construction	Re	omplete Other		
	Change Plans		and Abandon		mporarily Abandon	the state of the s	
Final Abandonment Notice 13. Describe Proposed or Completed Or	Convert to Injection				iter Disposal		
testing has been completed. Final determined that the site is ready for 8-13-08: Rigged up pulling unit. RIH 8-14-08: RIH and tagged lst plug @ 1690'l. RIH w/squeeze packer & tub WL to 60', perforated squeeze holes 8-15-08: RIH w/tubing, tagged plug @ Rigged down. 8-19-08: Rigged up pulling unit, purrivitnessed. Closed bradenhead & prospective seed upon Black prospective will be seed upon Black prospective w	final inspection.) w/2 3/8" tubing to 3458' 3441' Pumped 100 sx (ing to 1200', pumped 10 WOC overnight. @ 1400', BLM witnessed ped 25 sx, 6.25 bbls slu essured up on casing to allated to surface. Installe	2. Pumped 100 s CI C 1% CaCl. W 0 sx CI C, 2% C d tag, pumped 3 arry, CI C cemen 300# and shut v	x CI C, 2% CaC VOC 4 hrs. Rigg aCl cement & c 0 bbls brine gel t, 1.32 yield, cir well in, rigged d er Anchors ren	Cl cement. ged up wir lisplaced t down 5 l/ culated ce own Risin noved, flor	Wait on cement overning eline, tagged plug @ 28 o 1400' RIH w/WL & ta 2" casing & circulated o ement all the way aroung Star. Cleaned up and wlines & caliche.	ght. 23' PU & shot squeeze holes! gged cement @ 1400'. Pulled up ut. Waiting on cement trucks.	
Name (Printed/Typed) Ann E. Ritchie	Δ_		min Doguđala				
/	1-100		Title Regulate	ny Agent			
Signature Mile	a. Culches		Date 03/16/20	009			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE		
Approved by		Part	DISTRI	CT 1 8	UPERVISOR D	APR 0 8 2009	
Conditions of approval, if any, are attached that the applicant holds legal or equitable til entitle the applicant to conduct operations the	le to those rights in the subj	es not warrant or co	ertify uld Office				
Title 18 U.S.C. Section 1001 and Title 43 U	J S.C. Section 1212, make it	a crime for any pe	rson knowingly ar	nd willfully	to make to any department	or agency of the United States any false	