

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 06 2009

HOBBSOCD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. <b>30-025-33541</b> ✓ 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator <b>Marathon Oil Company</b> ✓		7. Lease Name or Unit Agreement Name <b>Warn State A/C-2</b> /
3. Address of Operator <b>P.O. Box 3487 Houston, Texas 77253-3487</b> <b>Mail Stop #3308</b>		8. Well Number <b>#26</b> /
4. Well Location Unit Letter <b>E</b> <b>2,180'</b> feet from the <b>North</b> line and <b>400'</b> feet from the <b>West</b> line Section <b>6</b> Township <b>18-S</b> Range <b>35-E</b> NMPM County <b>Lea</b> ✓		9. OGRID Number <b>14021</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,967' GL, 3,982' KB</b>		10. Pool name or Wildcat <b>Vacuum</b>

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Casing MIT & Chart ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**\*\* Marathon Oil Company tested the casing on the Warn State A/C-2 #26 on 03/20/09, to approximately 580psi for 30-mins per conditions of approval stated in a prior request to T/A the above described well. The test recorded that the above named well held pressure at 580psi for the charted period with no loss. Marathon notified the 'NMOCD' 24-hours prior to testing, and the test was witnessed by onsite Marathon personnel, and a representative from the 'NMOCD'. Please see the attached 'MIT'- Chart included.**

**Justification:** Current oil pricing precludes further risky completions. Wellbore may be needed for 'SWD' at a future date. Does not pose an environmental risk, and proximity of wellbore is not in an environmentally sensitive area, nor near a resident or population.

**Estimated date wellbore will be returned to utility: 2010**

This Approval of Temporary  
Abandonment Expires **4-8-2014**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick R. Schell TITLE: **Regulatory Compliance Representative** DATE: **31-MAR-2009**

Type or print name: **Rick R Schell** E-mail address: **RRSCHELL@MarathonOil.com** PHONE: **713-296-3412**

For State Use Only  
 APPROVED BY: Camille W. Hill TITLE: **DISTRICT 1 SUPERVISOR** DATE: **APR 08 2009**  
 Conditions of Approval (if any):

