Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. / May 27, 2004
District II		30-025-11722	
		5. Indicate Type of Lease	
88210 District III 1000 Rio Brazos Rd., Aztec, NM RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE S	
1000 Rio Brazos Rd., Aztec, NM 87410	7 2009	7 303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Name IDA WIMBERLEY
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 13
Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID Number 240974 /	
			5. OGIND Number 240974
3. Address of Operator P.O. BOX 10848			10. Pool name or Wildcat
MIDLAND, TX 79702		LANGLIE MATTIX-7RVRS-QN-GB	
4. Well Location			
Unit Letter M : 330 feet from the WEST line and 330 feet from the SOUTH line.			
Section 24 Township 25S Range 37E NMPM LEA County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3079' DF			
Pit or Below-grade Tank Application			
Pit typeDepth to Grou	ndwaterDistance from nearest	fresh water well	Distance from nearest surface
water			
Pit Liner Thickness:	mil Below-Grade Tank: Volume	bi	ols; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:		071155	
	mnleted operations (Clearly sta	OTHER:	RETURN TO PRODUCTION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/2/08-10/3/08 MIRU Viva well service. POH laying down 128 - 5/8" rods and pump. POH and lay down 99 joints 1.90" I.J. tubing. Tally 99 joints 1.90" IJ tubing at 3209.53'. Send in rods and tbg for inspection Plan to put back on pump after inspection RDMOPU. Left well shutin.			
2/1809-2/25/09 — Rig up pulling unit Lucky well service RIH w/ seating nipple picking up 1.9" OD IJ tubing. Tag PBTD at 3247'. Pull seating nipple to 3192'. Ran 98 joints 1.9" IJ tubing in hole. RIH w/ 1 1/2" x 1 1/4" x 12-4' pump and 126-5/8" Grade K rods and 1- 6' sub. Load tubing. Test to 500#. Long stroke pump. Pump sticking would not pump. POH w/ pump. Send in for repairs. RIH w/ pump and 126-5/8" rods w/ SH-SMC and 6' x 5/8" sub. Long stroke pump. Pumped up to 500#. RDMO Turn well over to production. Production dept connected and repaired flowline. Started pumping on 2/24/09. Note: Rods and tbg inspected as junk and purchased new rods and tbg.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached)			
SIGNATURE Kerf Wird	TITLE: SENIOR ENG	SINEER	DATE2/27/09
Type or print name Kent Wi			phone No. (432)689-5200
APPROVED	nr-ra.	FIMI PAGE	APR 0 8 2009
BY: Conditions of Approval (if any):	TITLETITLE	FUM ENGINEER	DATE
Conditions of Approval (if any)://			

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