Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 201

5. Lease Serial No.

LC-031621A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2					7. If Unit of CA/A	greement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other					8. Well Name and No H. M. Britt #15		
2. Name of Operator EnerVest Operating, L.L.C.					9. API Well No.	30-025-38770	
3a. Address 1001 Fannin, Suite 8 Houston, TX 77002	713-49	. (include area co 5-6537	de)		or Exploratory Area ont (Yates-7 Rivers-Queen)(Gas)		
4. Location of Well (Footage, Sec , T.		vp 20S - Rge 37E and 1980' FEL (Unit (D) \	11. Country or Par	ish, State Lea County, NM		
12. CHEC	CK THE APPROPRIATE BOX((ES) TO IND	ICATE NATUR	E OF NOTIO	CE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
✓ Notice of Intent	Acidize Alter Casing	☐ Deep	en ure Treat		uction (Start/Resume) Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	_	Construction and Abandon		omplete porarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wate	er Disposal		
following completion of the involve testing has been completed. Final determined that the site is ready for Work anticipated to start 04/02/09: Perf: 2963' - 3380' w/ 3 SPF. Seldize: 5,000 gals 15% NEFE w/	Abandonment Notices must be a final inspection.) Shoot w/ 3-1/8" csg gun, 120 clay stabilizer, scale inhibitor CL water and 150,000# of 16 call choke. Open to flowback to 3,400'. RU swab equip and	results in a namifiled only afted only afted only after	nultiple completion and requirements and requirements sing, .36 EHD. all sealers. cord rates. dd. Record rate	on or recompts, including	letion in a new inter reclamation, have b holes.	reports must be filed within 30 days val, a Form 3160-4 must be filed once een completed and the operator has RECEIVED APR 0 / 2009 HOBBSOCD	
Perf: 2418' - 2732' w/ 3 SPF. Shoot w/ 3-1/8" csg gun, 120 degree phasing, .36 EHD. Total of 51 Acidize: 5,000 gals 15% NEFE w/ clay stabilizer, scale inhibitor and 102 ball sealers. Frac: Will decide whether or not to frac based on swab test. Drill out CIBP, circ clean. Set SN 1 jt below btm perfs. Test well and turn to production.					holes.	APPROVED APR 4 2009	
14 I hereby certify that the foregoing is to	rue and correct. Name (Printed/T	yped)					
Bridget Helfrich			Title Regulate	ory Tech.		JAMES A. AMOS SUPERVISOR-EPS	
Signature Bridget	THE 11 P. L. S.	Date 03/25/20	009	<u> </u>	COT ENVIOUNCE O		
	THIS SPACE FO	OR FEDE	RAL OR ST	ATE OFF	ICE USE		
Approved by			PETRO	LEUM EI	VGINEER	APR 0 8 2009	
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations	tle to those rights in the subject le	t warrant or c	ertify	K	Y	Date	
Title 18 U S C Section 1001 and Title 43	USC Section 1212, make it a cri	me for any pe	rson knowingly ar	d willfully to	make to any departr	nent or agency of the United States any false,	