

RECEIVED

APR 02 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-26420
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	Leamex
8. Well Number	19W
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar (Grayburg/San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other <u>Injection</u>	
2. Name of Operator ConocoPhillips Company ATTN: Donna Williams	
3. Address of Operator 3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>24</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4124 GR	
Pit or Below-grade Tank Application ☐ or Closure ☒	
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 5 1/2" CIBP @ 4290'
 Spot 25sx cmt @ 4290'
 Spot 25sx cmt @ 3845' (Queens)
 Spot 40sx cmt @ 2845' (Yates/Bases Salt) WOC Tag
 Spot 25sx cmt @ 1745' (Salado/Rustler)
 Spot 35sxs cmt from 475' to surface (Casing shoe/Surface Plug)
 Install Dry Hole Marker

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Larry Winn (Basic Energy services) DATE 3/31/2009Type or print name Larry Winn

E-mail address.

Telephone No. 432-687-1994**For State Use Only**

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

APR 08 2009

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date. March 30, 2009

RKB @ 4135.6'
 DF @ 4134'
 GL @ 4123.6'

Subarea Maljamar
 Lease & Well No Leamex No. 19W
 Legal Description 660' FNL & 660' FWL, Sec 24, T-17-S, R-33-E
 County Lea State New Mexico
 Field Maljamar Grayburg/San Andres
 Date Spudded Nov. 13, 1979 Rig Released Nov 21, 1979
 API Number 30-025-26420
 Status _____

State Lease B-2148

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	12/8/79	Perforate 4390-4564 (select fire) 68 holes						
4554-4564	12/8/79	Super HF Acid	1,750		3000	2200		
4390-4564	12/11/79	Refined Oil (RO)	27,000	32,000	6000	3800	20.0	
	1/3/80	IPP 28 BO, GOR 765						
4390-4564	4/18/85	15% NEFE HCl	2,500		2000	1300	3.0	
		Production before conversion 4 BOPD, 10 MCFPD & 0 BWPD						
	5/1/85	Converted to water injection						
4390-4564	6/6/90	20% NEFE HCl	4,000	76 BS	3800	2800		
	1/21/97	Cleanout fill from 4495' to 4644'						
4390-4564	1/22/97	15% Fercheck	2,000	900# RS	3830	2391	14.5	
	11/21/97	Run casing integrity test - OK						

12-1/4" Hole

Top Salt @ 425'
8-5/8" 24# K-55 ST&C @ 432' (10 jts)
 Cmt'd w/600 sx, circ 50 sx
 TOC @ Surface

Base Salt @ 2335'

2-3/8" J-55 Tubing @ 4271'

Packer @ 4274'

Grayburg Zone 3

4390-4395

Grayburg Zone 4

4428-4435

Grayburg Zone 5

4481-4486 4508-4513

Grayburg Zone 6

4524-4529

Grayburg Zone 7

4554-4558 4561-4564

Formation Tops:

Top Salt	425'	Grayburg Z2	4292'
Rustler	1515'	Grayburg Z3	4383'
Salado	1695'	Grayburg Z4	4420'
Base Salt	2335'	Grayburg Z5	4472'
Yates	2795'	Grayburg Z6	4523'
Queen	3795'	Grayburg Z7	4552'
Grayburg Z1	4238'	San Andres	4577'

7-7/8" Hole

4-1/2" 11.6# N-80 @ 4689' (119 jts)

PBTD @ 4644' Cmt'd w/1400 sx TLW
 TD @ 4700' w/250 sx Class H, circ 15 sx lead cmt
 TOC @ Surface

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date: March 30, 2009

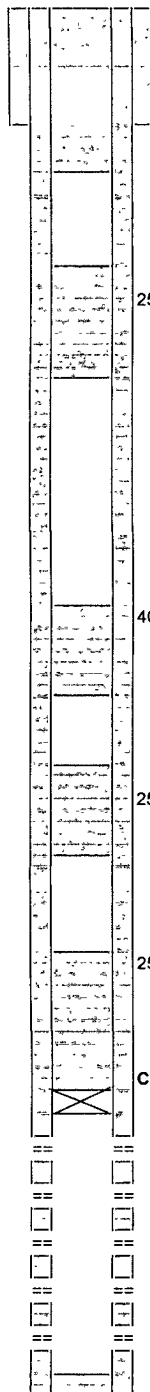
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 Casing Shoe/Surface Plug

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Salado/Rustler Plug

40sx cmt 2845'-2240'

Yates/ Base Salt Plug

Base Salt @ 2335'

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Queen Plug

25sx cmt 4290'-3912'

Bottom Hole Plug

CIBP @ 4290'

Grayburg Zone 3

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